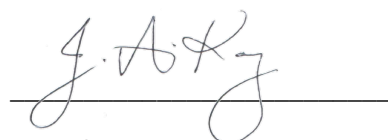


Schedule 18 Certification for Disclosures

Clauses 2.9.2 and 2.9.5

We, Jonathan Kay and Jonathan Cameron, being directors of Waipā Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge -

- a) the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 - 2.3.12, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, 2.6.1B and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b) the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Waipā Network Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.
- c) In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-
 - i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
 - ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.



Jonathan Kay

Director

Date 28 August 2025



Jonathan Cameron

Director

Date 28 August 2025

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

	Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	Expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	Expenditure per MVA of capacity from EDB-owned distribution transformers (\$/MVA)
Operational expenditure	31,068	457	152,777	5,799	40,725
Network	9,397	138	46,209	1,754	12,318
Non-network	21,671	319	106,567	4,045	28,407
Expenditure on assets	81,720	1,203	401,856	15,254	107,122
Network	76,940	1,133	378,351	14,362	100,856
Non-network	4,780	70	23,505	892	6,266

1(ii): Revenue metrics

	Revenue per GWh energy delivered to ICPs (\$/GWh)	Revenue per average no. of ICPs (\$/ICP)
Total consumer line charge revenue	87,870	1,293
Standard consumer line charge revenue	97,082	1,178
Non-standard consumer line charge revenue	44,651	1,377,954

1(iii): Service intensity measures

Demand density	38	Maximum coincident system demand per km of circuit length (for supply) (kW/km)
Volume density	187	Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)
Connection point density	13	Average number of ICPs per km of circuit length (for supply) (ICPs/km)
Energy intensity	14,720	Total energy delivered to ICPs per average number of ICPs (kWh/ICP)

1(iv): Composition of regulatory income

	(\$000)	% of revenue
Operational expenditure	13,643	34.93%
Pass-through and recoverable costs excluding financial incentives and wash-ups	8,163	20.90%
Total depreciation	7,564	19.37%
Total revaluations	4,292	10.99%
Regulatory tax allowance	3,382	8.66%
Regulatory profit/(loss) including financial incentives and wash-ups	10,599	27.14%
Total regulatory income	39,058	

1(v): Reliability

Interruption rate	21.51	Interruptions per 100 circuit km
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Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(i): Return on Investment

CY-2

CY-1

Current Year CY

ROI – comparable to a post tax WACC

%

%

%

Reflecting all revenue earned

6.39%

5.43%

5.58%

Excluding revenue earned from financial incentives

6.39%

5.43%

5.58%

Excluding revenue earned from financial incentives and wash-ups

6.39%

5.43%

5.58%

Mid-point estimate of post tax WACC

4.88%

6.05%

6.18%

25th percentile estimate

4.20%

5.37%

5.50%

75th percentile estimate

5.56%

6.73%

6.86%

ROI – comparable to a vanilla WACC

Reflecting all revenue earned

6.90%

6.14%

6.30%

Excluding revenue earned from financial incentives

6.90%

6.14%

6.30%

Excluding revenue earned from financial incentives and wash-ups

6.90%

6.14%

6.30%

WACC rate used to set regulatory price path**Mid-point estimate of vanilla WACC**

5.39%

6.75%

6.90%

25th percentile estimate

4.71%

6.07%

6.22%

75th percentile estimate

6.07%

7.43%

7.58%

2(ii): Information Supporting the ROI

(\$000)

Total opening RAB value

171,859

plus Opening deferred tax

(8,176)

Opening RIV

163,683

Line charge revenue

38,587

Expenses cash outflow

21,805

add Assets commissioned

16,958

less Asset disposals

554

add Tax payments

2,731

less Other regulated income

471

Mid-year net cash outflows

40,469

Term credit spread differential allowance

—

Total closing RAB value

183,749

less Adjustment resulting from asset allocation

(0)

less Lost and found assets adjustment

(1,243)

plus Closing deferred tax

(8,827)

Closing RIV

176,165

ROI – comparable to a vanilla WACC

6.30%

Leverage (%)

42%

Cost of debt assumption (%)

6.12%

Corporate tax rate (%)

28%

ROI – comparable to a post tax WACC

5.58%

2(iii): Information Supporting the Monthly ROI

Opening RIV

N/A

Line charge
revenueExpenses cash
outflowAssets
commissionedAsset
disposalsOther regulated
incomeMonthly net cash
outflows

April

May

June

July

KPMG

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

71	August							–
72	September							–
73	October							–
74	November							–
75	December							–
76	January							–
77	February							–
78	March							–
79	Total		–	–	–	–	–	–

81	Tax payments							N/A
82								
83	Term credit spread differential allowance							N/A
84								
85	Closing RIV							N/A
86								
87								
88	Monthly ROI – comparable to a vanilla WACC							N/A
89								
90	Monthly ROI – comparable to a post tax WACC							N/A
91								

2(iv): Year-End ROI Rates for Comparison Purposes

94	Year-end ROI – comparable to a vanilla WACC							6.16%
95								
96	Year-end ROI – comparable to a post tax WACC							5.44%
97								

* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.

2(v): Financial Incentives and Wash-Ups

102	IRIS incentive adjustment							
103	Purchased assets – avoided transmission charge							
104	Innovation and non-traditional solutions recovered amount							
105	Quality incentive adjustment							
106	Other CPP financial incentives							
107	Financial incentives							–
108								
109	Impact of financial incentives on ROI							–
110								
111	Input methodology claw-back							
112	CPP application recoverable costs							
113	CPP Urgent project allowance							Not Required before DY
114	Reopener event allowance							Not Required before DY
115	Wash-up draw down amount							Not Required before DY
116	Catastrophic event allowance							Not Required after DY2
117	Capex wash-up adjustment							Not Required after DY2
118	Transmission asset wash-up adjustment							Not Required after DY2
119	2013–15 NPV wash-up allowance							Not Required after DY2
120	Reconsideration event allowance							Not Required after DY2
121	Other CPP wash-ups							
122	Wash-up costs							–
123								
124	Impact of wash-up costs on ROI							–

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	3(i): Regulatory Profit		(\$000)
8	Income		
9	Line charge revenue	38,587	
10	plus Gains / (losses) on asset disposals	(554)	
11	plus Other regulated income (other than gains / (losses) on asset disposals)	1,026	
12			
13	Total regulatory income	39,058	
14	Expenses		
15	less Operational expenditure	13,643	
16			
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups	8,163	
18			
19	Operating surplus / (deficit)	17,253	
20			
21	less Total depreciation	7,564	
22			
23	plus Total revaluations	4,292	
24			
25	Regulatory profit / (loss) before tax	13,981	
26			
27	less Term credit spread differential allowance	—	
28			
29	less Regulatory tax allowance	3,382	
30			
31	Regulatory profit/(loss) including financial incentives and wash-ups	10,599	
32			
33	3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups		(\$000)
34	Pass through costs		
35	Electricity lines service charge payable to Transpower		Not Required before DY2026
36	Transpower new investment contract charges		Not Required before DY2026
37	System operator services		Not Required before DY2026
38	Rates	113	
39	Commerce Act levies	94	
40	Industry levies	200	
41	CPP or DPP specified pass-through costs		
42	Recoverable costs excluding financial incentives and wash-ups		
43	Independent engineer costs		Not Required before DY2026
44	FENZ levies		Not Required before DY2026
45	Electricity lines service charge payable to Transpower	7,266	Not Required after DY2025
46	Transpower new investment contract charges	489	Not Required after DY2025
47	System operator services		Not Required after DY2025
48	Distributed generation allowance		Not Required after DY2025
49	Extended reserves allowance		
50	Other CPP recoverable costs excluding financial incentives and wash-ups		
51	Pass-through and recoverable costs excluding financial incentives and wash-ups	8,163	
52			
53	3(iv): Merger and Acquisition Expenditure		
54			(\$000)
55	Merger and acquisition expenditure		
56			
57	Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)		
58	3(v): Other Disclosures		
59			(\$000)
60	Self-insurance allowance		



SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

	RAB CY-4 (\$000)	RAB CY-3 (\$000)	RAB CY-2 (\$000)	RAB CY-1 (\$000)	RAB CY (\$000)
Total opening RAB value	123,476	126,980	145,410	162,242	171,859
less Total depreciation	4,587	4,581	6,151	7,017	7,564
plus Total revaluations	1,870	8,797	9,671	6,582	4,292
plus Assets commissioned	5,880	14,301	13,442	8,626	16,958
less Asset disposals	131	87	130	675	554
plus Lost and found assets adjustment	471	–	–	2,101	(1,243)
plus Adjustment resulting from asset allocation	1	–	–	(0)	(0)
Total closing RAB value	126,980	145,410	162,242	171,859	183,749

4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	174,209	171,859
less Total depreciation	7,748	7,564
plus Total revaluations	4,352	4,292
plus Assets commissioned (other than below)	11,511	11,472
Assets commissioned out of WUC		–
Assets acquired (other than below)		–
Assets acquired from a regulated supplier		–
Assets acquired from a related party	5,487	5,487
Assets commissioned	16,997	16,958
less Asset disposals (other than below)	554	554
Asset disposals to a regulated supplier		
Asset disposals to a related party		
Asset disposals	554	554
plus Lost and found assets adjustment	(1,243)	(1,243)
plus Adjustment resulting from asset allocation		(0)
Total closing RAB value	186,013	183,749

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

4(iii): Calculation of Revaluation Rate and Revaluation of Assets

CPI _t	1,299
CPI _{t-4}	1,267
Revaluation rate (%)	2.53%

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	174,209	171,859
less Opening value of fully depreciated, disposed and lost assets	1,910	1,910
Total opening RAB value subject to revaluation	172,299	169,949
Total revaluations	4,352	4,292

4(iv): Roll Forward of Works Under Construction

	Unallocated works under construction	Allocated works under construction
Works under construction—preceding disclosure year	7,352	7,352
plus Capital expenditure	31,832	31,832
less Assets commissioned	16,997	16,958
plus Adjustment resulting from asset allocation	–	–
Works under construction - current disclosure year	22,187	22,226

	Unallocated works under construction	Allocated works under construction
Works under construction—preceding disclosure year	–	–
plus WUC capital expenditure	–	–
WUC acquired from a regulated supplier	–	–
WUC acquired from a related party	–	–
WUC capital expenditure - other	–	–
Total WUC capital expenditure	–	–
less WUC capital contributions	–	–
less WUC other revenue	–	–
less Assets commissioned out of WUC	–	–
plus Adjustment resulting from asset allocation	–	–
Works under construction - current disclosure year	–	–

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2.

EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

Highest rate of capitalised finance applied

4(v): Regulatory Depreciation

Depreciation - standard
 Depreciation - no standard life assets
 Depreciation - modified life assets
 Depreciation - alternative depreciation in accordance with CPP
Total depreciation

Unallocated RAB *		RAB	
(\$000)	(\$000)	(\$000)	(\$000)
5,404		5,404	
2,344		2,160	
	7,748		7,564

4(vi): Disclosure of Changes to Depreciation Profiles

(\$000 unless otherwise specified)

Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation

* include additional rows if needed

4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

	Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
Total opening RAB value	21,579	–	–	35,494	27,281	38,907	22,768	8,029	17,801	171,859
less Total depreciation	324	–	–	1,532	887	1,279	858	525	2,160	7,564
plus Total revaluations	545	–	–	895	683	937	573	215	445	4,292
plus Assets commissioned	–	–	–	4,954	3,974	3,049	2,251	753	1,977	16,958
less Asset disposals	–	–	–	2	–	364	67	–	121	554
plus Lost and found assets adjustment	–	–	–	–	–	(1,098)	(145)	–	–	(1,243)
plus Adjustment resulting from asset allocation	–	–	–	–	–	–	–	–	–	–
plus Asset category transfers	–	–	–	–	–	–	–	–	–	–
Total closing RAB value	21,800	–	–	39,809	31,052	40,151	24,522	8,472	17,942	183,749
Asset Life										
Weighted average remaining asset life	48.0	–	–	32.0	39.3	34.1	30.7	21.5	11.7	(years)
Weighted average expected total asset life	55.0	–	–	59.7	53.3	45.0	40.2	30.8	14.1	(years)



Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	5a(i): Regulatory Tax Allowance				(\$000)
8	Regulatory profit / (loss) before tax				13,981
9					
10	plus	Income not included in regulatory profit / (loss) before tax but taxable	3,321	*	
11		Expenditure or loss in regulatory profit / (loss) before tax but not deductible		*	
12		Amortisation of initial differences in asset values	1,601		
13		Amortisation of revaluations	1,552		
14	Total				6,473
15					
16	less	Total revaluations	4,292		
17		Income included in regulatory profit / (loss) before tax but not taxable		*	
18		Discretionary discounts and customer rebates			
19		Expenditure or loss deductible but not in regulatory profit / (loss) before tax		*	
20		Notional deductible interest	4,084		
21	Total				8,377
22					
23	Regulatory taxable income				12,078
24					
25	less	Utilised tax losses			
26		Regulatory net taxable income			12,078
27					
28		Corporate tax rate (%)	28%		
29	Regulatory tax allowance				3,382
30					
31	* Workings to be provided in Schedule 14				
32	5a(ii): Disclosure of Permanent Differences				
33	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).				
34	5a(iii): Amortisation of Initial Difference in Asset Values				(\$000)
35					
36		Opening unamortised initial differences in asset values	33,615		
37	less	Amortisation of initial differences in asset values	1,601		
38	plus	Adjustment for unamortised initial differences in assets acquired			
39	less	Adjustment for unamortised initial differences in assets disposed			
40		Closing unamortised initial differences in asset values			32,014
41					
42		Opening weighted average remaining useful life of relevant assets (years)			21
43					
44	5a(iv): Amortisation of Revaluations				(\$000)
45					
46		Opening sum of RAB values without revaluations	138,878		
47					
48		Adjusted depreciation	6,012		
49		Total depreciation	7,564		
50		Amortisation of revaluations			1,552
51					
52	5a(v): Reconciliation of Tax Losses				(\$000)
53					
54	Opening tax losses				
55	plus	Current period tax losses			
56	less	Utilised tax losses			
57	Closing tax losses				—

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5a(vi): Calculation of Deferred Tax Balance		(\$000)
Opening deferred tax	(8,176)	
plus Tax effect of adjusted depreciation	1,683	
less Tax effect of tax depreciation	1,995	
plus Tax effect of other temporary differences*	42	
less Tax effect of amortisation of initial differences in asset values	448	
plus Deferred tax balance relating to assets acquired in the disclosure year		
less Deferred tax balance relating to assets disposed in the disclosure year	(68)	
plus Deferred tax cost allocation adjustment	0	
Closing deferred tax		(8,827)
5a(vii): Disclosure of Temporary Differences		
In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).		
5a(viii): Regulatory Tax Asset Base Roll-Forward		
Opening sum of regulatory tax asset values	74,527	(\$000)
less Tax depreciation	7,126	
plus Regulatory tax asset value of assets commissioned	16,674	
less Regulatory tax asset value of asset disposals	313	
plus Lost and found assets adjustment		
plus Adjustment resulting from asset allocation		
plus Other adjustments to the RAB tax value		
Closing sum of regulatory tax asset values		83,762

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

5b(i): Summary—Related Party Transactions

	(\$000)	(\$000)
Total regulatory income		
Market value of asset disposals		
Service interruptions and emergencies	857	
Vegetation management	1,314	
Routine and corrective maintenance and inspection	171	
Asset replacement and renewal (opex)	269	
Network opex		2,611
Business support	–	
System operations and network support	346	
Non-network solutions provided by a related party or third party	–	
Operational expenditure		2,957
Consumer connection	1,169	
System growth	1,891	
Asset replacement and renewal (capex)	2,225	
Asset relocations	81	
Quality of supply	–	
Legislative and regulatory	–	
Other reliability, safety and environment	122	
Expenditure on non-network assets		–
Expenditure on assets		5,487
Cost of financing		
Value of capital contributions		
Value of vested assets		
Capital Expenditure		5,487
Total expenditure		8,444
Other related party transactions		

5b(iii): Total Opex and Capex Related Party Transactions

Name of related party	Nature of opex or capex service provided	Total value of transactions (\$000)
Waikato Tree Services	Vegetation management	1,314
Waipa Networks - Contracting	Service interruptions and emergencies	857
Waipa Networks - Contracting	Routine and corrective maintenance and inspection	171
Waipa Networks - Contracting	Asset replacement and renewal (opex)	269
Waipa Networks - Contracting	System operations and network support	334
Waipa Networks - Contracting	Consumer connection	1,169
Waipa Networks - Contracting	System growth	1,891
Waipa Networks - Contracting	Asset replacement and renewal (capex)	2,225
Waipa Networks - Contracting	Asset relocations	81
Waipa Networks - Contracting	Quality of supply	–
Waipa Networks - Contracting	Legislative and regulatory	–
Waipa Networks - Contracting	Other reliability, safety and environment	122
Advanced Security Group (Wkto) Limited	System operations and network support	13
Total value of related party transactions		8,444

* include additional rows if needed

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5c(i): Qualifying Debt (may be Commission only)

Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD)	Book value at date of financial statements (NZD)	Term Credit Spread Difference	Debt issue cost readjustment
* include additional rows if needed						–	–	–

5c(ii): Attribution of Term Credit Spread Differential

Gross term credit spread differential

–

Total book value of interest bearing debt

Leverage

42%

Average opening and closing RAB values

Attribution Rate (%)

–

Term credit spread differential allowance

–

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations

	Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	OVABAA allocation increase (\$000s)
Service interruptions and emergencies					
Directly attributable		1,182			
Not directly attributable				–	
Total attributable to regulated service		1,182			
Vegetation management					
Directly attributable		2,118			
Not directly attributable				–	
Total attributable to regulated service		2,118			
Routine and corrective maintenance and inspection					
Directly attributable		329			
Not directly attributable				–	
Total attributable to regulated service		329			
Asset replacement and renewal					
Directly attributable		497			
Not directly attributable				–	
Total attributable to regulated service		497			
Non-network solutions provided by a related party or third party					
Directly attributable					
Not directly attributable				–	
Total attributable to regulated service		–			
System operations and network support					
Directly attributable		4,217			
Not directly attributable		128	384	512	
Total attributable to regulated service		4,345			
Business support					
Directly attributable		345			
Not directly attributable		4,826	736	5,562	
Total attributable to regulated service		5,172			
Operating costs directly attributable		8,689			
Operating costs not directly attributable	–	4,954	1,120	6,075	–
Operational expenditure		13,643			

5d(ii): Other Cost Allocations

	(\$000)
Pass through and recoverable costs	
Pass through costs	
Directly attributable	407
Not directly attributable	
Total attributable to regulated service	407
Recoverable costs	
Directly attributable	7,756
Not directly attributable	
Total attributable to regulated service	7,756

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(iii): Changes in Cost Allocations* †

Change in cost allocation 1

Cost category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)	
CY-1	Current Year (CY)
-	-

Rationale for change

--

Change in cost allocation 2

Cost category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)	
CY-1	Current Year (CY)
-	-

Rationale for change

--

Change in cost allocation 3

Cost category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)	
CY-1	Current Year (CY)
-	-

Rationale for change

--

* a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed



Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.

EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	5e(i): Regulated Service Asset Values	
8		Value allocated
9		(\$000s)
10		Electricity distribution
11		services
12	Subtransmission lines	
13	Directly attributable	21,800
14	Not directly attributable	
15	Total attributable to regulated service	21,800
16	Subtransmission cables	
17	Directly attributable	–
18	Not directly attributable	
19	Total attributable to regulated service	–
20	Zone substations	
21	Directly attributable	–
22	Not directly attributable	
23	Total attributable to regulated service	–
24	Distribution and LV lines	
25	Directly attributable	39,809
26	Not directly attributable	
27	Total attributable to regulated service	39,809
28	Distribution and LV cables	
29	Directly attributable	31,052
30	Not directly attributable	
31	Total attributable to regulated service	31,052
32	Distribution substations and transformers	
33	Directly attributable	40,151
34	Not directly attributable	
35	Total attributable to regulated service	40,151
36	Distribution switchgear	
37	Directly attributable	24,522
38	Not directly attributable	
39	Total attributable to regulated service	24,522
40	Other network assets	
41	Directly attributable	8,472
42	Not directly attributable	
43	Total attributable to regulated service	8,472
44	Non-network assets	
45	Directly attributable	16,782
46	Not directly attributable	1,160
47	Total attributable to regulated service	17,942
48	Regulated service asset value directly attributable	182,589
49	Regulated service asset value not directly attributable	1,160
50	Total closing RAB value	183,749

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4.

EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(ii): Changes in Asset Allocations* †**Change in asset value allocation 1**

Asset category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)

CY-1

Current Year (CY)

—

—

Rationale for change

Change in asset value allocation 2

Asset category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)

CY-1

Current Year (CY)

—

—

Rationale for change

Change in asset value allocation 3

Asset category

Original allocator or line items

New allocator or line items

Original allocation

New allocation

Difference

(\$000)

CY-1

Current Year (CY)

—

—

Rationale for change

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change

† include additional rows if needed



SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6a(i): Expenditure on Assets	(\$000)	(\$000)
8	Consumer connection		4,882
9	System growth		19,871
10	Asset replacement and renewal		7,524
11	Asset relocations		272
12	Reliability, safety and environment:		
13	Quality of supply	376	
14	Legislative and regulatory	342	
15	Other reliability, safety and environment	521	
16	Total reliability, safety and environment		1,238
17	Expenditure on network assets		33,787
18	Expenditure on non-network assets		2,099
19			
20	Expenditure on assets		35,886
21	plus Cost of financing		432
22	less Value of capital contributions		4,486
23	plus Value of vested assets		
24			
25	Capital expenditure		31,832
26	6a(ii): Subcomponents of Expenditure on Assets (where known)		(\$000)
27	Energy efficiency and demand side management, reduction of energy losses		
28	Overhead to underground conversion		
29	Research and development		
30			
31	6a(iii): Consumer Connection		
32	<i>Consumer types defined by EDB*</i>	(\$000)	(\$000)
33	Residential	4,189	
34	General	693	
35			
36			
37			
38	<i>* include additional rows if needed</i>		
39	Consumer connection expenditure		4,882
40			
41	less Capital contributions funding consumer connection expenditure	4,105	
42	Consumer connection less capital contributions		777
43	6a(iv): System Growth and Asset Replacement and Renewal		
44		System Growth	Asset Replacement and Renewal
45		(\$000)	(\$000)
46	Subtransmission	-	-
47	Zone substations	9,642	-
48	Distribution and LV lines	317	4,162
49	Distribution and LV cables	8,247	129
50	Distribution substations and transformers	1,300	1,461
51	Distribution switchgear	3	1,438
52	Other network assets	361	334
53	System growth and asset replacement and renewal expenditure	19,871	7,524
54	less Capital contributions funding system growth and asset replacement and renewal	81	87
55	System growth and asset replacement and renewal less capital contributions	19,790	7,437
56			
57	6a(v): Asset Relocations		
58	<i>Project or programme*</i>	(\$000)	(\$000)
59			
60			
61			
62			
63			
64	<i>* include additional rows if needed</i>		
65	All other projects or programmes - asset relocations	272	
66	Asset relocations expenditure		272
67	less Capital contributions funding asset relocations	212	
68	Asset relocations less capital contributions		59
69			

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

6a(vi): Quality of Supply

Project or programme*

(\$000)

(\$000)

* include additional rows if needed

All other projects or programmes - quality of supply

376

Quality of supply expenditure

376

less Capital contributions funding quality of supply

–

Quality of supply less capital contributions

376

6a(vii): Legislative and Regulatory

Project or programme*

(\$000)

(\$000)

* include additional rows if needed

All other projects or programmes - legislative and regulatory

342

Legislative and regulatory expenditure

342

less Capital contributions funding legislative and regulatory

–

Legislative and regulatory less capital contributions

342

6a(viii): Other Reliability, Safety and Environment

Project or programme*

(\$000)

(\$000)

* include additional rows if needed

All other projects or programmes - other reliability, safety and environment

521

Other reliability, safety and environment expenditure

521

less Capital contributions funding other reliability, safety and environment

–

Other reliability, safety and environment less capital contributions

521

6a(ix): Non-Network Assets

Routine expenditure

Project or programme*

(\$000)

(\$000)

WIP Building Refurbishment

122

* include additional rows if needed

All other projects or programmes - routine expenditure

1,977

Routine expenditure

2,099

Atypical expenditure

Project or programme*

(\$000)

(\$000)

* include additional rows if needed

All other projects or programmes - atypical expenditure

–

Atypical expenditure

Expenditure on non-network assets

2,099

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	6b(i): Operational Expenditure <i>Required for DY2025 only</i>	(\$000)	(\$000)
8	Service interruptions and emergencies	1,182	
9	Vegetation management	2,118	
10	Routine and corrective maintenance and inspection	329	
11	Asset replacement and renewal	497	
12	Network opex		4,127
13	Non-network solutions provided by a related party or third party <i>Required for DY2025 only</i>		
14	System operations and network support	4,345	
15	Business support	5,172	
16	Non-network opex		9,516
17			
18	Operational expenditure		13,643
19	6b(i): Operational Expenditure <i>Not Required before DY2026</i>	(\$000)	(\$000)
20	Service interruptions and emergencies:		
21	Vegetation-related		
22	Other		
23	Total service interruptions and emergencies	–	
24	Vegetation management:		
25	Assessment and notification costs		
26	Felling or trimming vegetation - in-zone		
27	Felling or trimming vegetation - out-of-zone		
28	Other		
29	Total vegetation management	–	
30			
31	Routine and corrective maintenance and inspection:		
32	Asset replacement and renewal		
33	Network opex		–
34	Non-network solutions provided by a related party or third party		
35	System operations and network support		
36	Business support		
37	Non-network opex		–
38			
39	Operational expenditure		–
40	6b(ii): Subcomponents of Operational Expenditure (where known)		
41	Energy efficiency and demand side management, reduction of energy losses		
42	Direct billing*		
43	Research and development		
44	Insurance		
45	* Direct billing expenditure by suppliers that directly bill the majority of their consumers		



Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes).

This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

7(i): Revenue

Target (\$000) ¹	Actual (\$000)	% variance
37,170	38,587	4%

Line charge revenue

7(ii): Expenditure on Assets

Forecast (\$000) ²	Actual (\$000)	% variance
5,657	4,882	(14%)
18,282	19,871	9%
5,342	7,524	41%
237	272	15%

Consumer connection

System growth

Asset replacement and renewal

Asset relocations

Reliability, safety and environment:

Quality of supply

Legislative and regulatory

Other reliability, safety and environment

Total reliability, safety and environment**Expenditure on network assets**

Expenditure on non-network assets

Expenditure on assets

812	376	(54%)
965	342	(65%)
729	521	(29%)
2,506	1,238	(51%)
32,024	33,787	6%
4,091	2,099	(49%)
36,115	35,886	(1%)

7(iii): Operational Expenditure

Service interruptions and emergencies

Vegetation management

Routine and corrective maintenance and inspection

Asset replacement and renewal

Network opex

Non-network solutions provided by a related party or third party

System operations and network support

Business support

Non-network opex**Operational expenditure**

1,886	1,182	(37%)
2,080	2,118	2%
966	329	(66%)
834	497	(40%)
5,766	4,127	(28%)
	–	–
5,494	4,345	(21%)
5,985	5,172	(14%)
11,479	9,516	(17%)
17,245	13,643	(21%)

7(iv): Subcomponents of Expenditure on Assets (where known)

Energy efficiency and demand side management, reduction of energy losses

Overhead to underground conversion

Research and development

	–	–
	–	–
	–	–

7(v): Subcomponents of Operational Expenditure (where known)

Energy efficiency and demand side management, reduction of energy losses

Direct billing

Research and development

Insurance

	–	–
	–	–
	–	–
	–	–

¹ From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination

² From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

sch ref

8(i): Billed Quantities by Price Component

Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Average no. of ICPs in disclosure year	Energy delivered to ICPs in disclosure year (MWh)
Residential	Residential	Standard	24,049	183,127
General	Commercial	Standard	5,697	113,581
400V Capacity Contract	Commercial	Standard	74	46,409
11KV Contract	Industrial	Standard	12	18,864
Non Standard	Industrial	Non-standard	3	77,151
Add extra rows for additional consumer groups or price category codes as necessary				
Standard consumer totals			29,830	361,981
Non-standard consumer totals			3	77,151
Total for all consumers			29,833	439,132

SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

This schedule requires the billed quantities and associated line charge revenues for each price category code used by the EDB in its pricing schedules. Information is also required on the number of ICPs that are included in each consumer group or price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readability if needed.

8(ii): Line Charge Revenues (\$000) by Price Component

				Consumer discounts (\$000)				
				Standardised price component	Consumer discount - \$/kWh			
				EDB defined price component				
Consumer group name or price category code	Standardised connection types	Standard or non-standard consumer group (specify)	Total line charge revenue in disclosure year	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Total distribution line charge revenue	Total transmission line charge revenue
Residential	Residential	Standard	\$19,495	\$3,457		\$3,457	\$16,067	\$3,428
General	Commercial	Standard	\$9,199	\$1,455		\$1,455	\$6,951	\$2,248
400V Capacity Contract	Commercial	Standard	\$4,589	\$488		\$488	\$3,179	\$1,410
11KV Contract	Industrial	Standard	\$1,858	—		—	\$1,202	\$657
Non Standard	Industrial	Non-standard	\$3,445	—		—	\$1,700	\$1,745
Add extra rows for additional consumer groups or price category codes as necessary								
Standard consumer totals			\$35,142	\$5,400	—	\$5,400	\$27,399	\$7,743
Non-standard consumer totals			\$3,445	—	—	—	\$1,700	\$1,745
Total for all consumers			\$38,587	\$5,400	—	\$5,400	\$29,099	\$9,488

8(iii): Number of ICPs directly billed

Number of directly billed ICPs at year end 3

Standardised price component	Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component		
	Individual contract - \$/day			All-inclusive non-TOU variable charge - \$/kWh			Uncontrolled non-TOU variable charge - \$/kWh			Controlled non-TOU charge - \$/kWh		
EDB defined price component	Non-Standard			All Inclusive			Uncontrolled			Controlled		
	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
	-	-	-	\$610	\$147	\$757	\$1,816	\$431	\$2,247	\$412	\$58	\$470
	-	-	-	-	-	-	\$2,213	\$488	\$2,702	\$115	\$16	\$131
	-	-	-	-	-	-	-	-	-	\$6	\$1	\$7
	-	-	-	-	-	-	-	-	-	-	-	-
	\$1,700	\$1,745	\$3,445	-	-	-	-	-	-	-	-	-

Billed quantities by price component

Other charge [see EDB defined price component below]	
Night Only	
Distribution billed quantity	Transmission billed quantity

296,362	296,362
340,590	340,590
–	–
–	–
–	–

636,952	636,952
–	–
636,952	636,952

Billed quantities by price component

Uncontrolled TOU peak charge - \$/kWh	
Advanced Uncontrolled Peak	
Distribution billed quantity	Transmission billed quantity

39,475,962	39,475,962
15,764,113	15,764,113
10,470,380	10,470,380
4,627,985	4,627,985
–	–

70,338,441	70,338,441
–	–
70,338,441	70,338,441

Billed quantities by price component

Uncontrolled TOU off-peak charge - \$/kWh	
Advanced Uncontrolled Off Peak	
Distribution billed quantity	Transmission billed quantity

30,331,254	30,331,254
13,305,007	13,305,007
14,018,521	14,018,521
5,498,035	5,498,035
–	–

63,152,816	63,152,816
–	–
63,152,816	63,152,816

Billed quantities by price component

Uncontrolled TOU shoulder charge - \$/kWh	
Advanced Uncontrolled Shoulder	
Distribution billed quantity	Transmission billed quantity

43,007,857	43,007,857
24,124,211	24,124,211
21,673,595	21,673,595
8,737,835	8,737,835
–	–

97,543,497	97,543,497
–	–
97,543,497	97,543,497

Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component		
Other charge [see EDB defined price component below]			Uncontrolled TOU peak charge - \$/kWh			Uncontrolled TOU off-peak charge - \$/kWh			Uncontrolled TOU shoulder charge - \$/kWh		
Night Only			Advanced Uncontrolled Peak			Advanced Uncontrolled Off Peak			Advanced Uncontrolled Shoulder		
Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
\$3	\$1	\$4	\$4,597	\$1,028	\$5,625	\$347	\$78	\$425	\$3,391	\$624	\$4,016
\$4	\$1	\$5	\$1,651	\$975	\$2,626	\$109	\$38	\$147	\$1,374	\$406	\$1,780
–	–	–	\$594	\$337	\$930	\$205	\$84	\$289	\$916	\$412	\$1,328
–	–	–	\$207	\$154	\$361	\$74	\$32	\$105	\$303	\$168	\$470
–	–	–	–	–	–	–	–	–	–	–	–
\$7	\$2	\$9	\$7,047	\$2,494	\$9,541	\$734	\$232	\$966	\$5,985	\$1,610	\$7,594
–	–	–	–	–	–	–	–	–	–	–	–
\$7	\$2	\$9	\$7,047	\$2,494	\$9,541	\$734	\$232	\$966	\$5,985	\$1,610	\$7,594

Billed quantities by price component

All-inclusive TOU peak charge - \$/kWh	
Advanced All Inclusive Peak	
Distribution billed quantity	Transmission billed quantity
5,458,834	5,458,834
-	-
-	-
-	-
-	-
-	-
5,458,834	5,458,834
-	-
5,458,834	5,458,834

Billed quantities by price component

All-inclusive TOU off-peak charge - \$/kWh	
Advanced All Inclusive Off Peak	
Distribution billed quantity	Transmission billed quantity
3,117,760	3,117,760
-	-
-	-
-	-
-	-
-	-
3,117,760	3,117,760
-	-
3,117,760	3,117,760

Billed quantities by price component

All-inclusive TOU shoulder charge - \$/kWh	
Advanced All Inclusive Shoulder	
Distribution billed quantity	Transmission billed quantity
4,664,050	4,664,050
-	-
-	-
-	-
-	-
-	-
4,664,050	4,664,050
-	-
4,664,050	4,664,050

Billed quantities by price component

Streetlights	
Distribution billed quantity	Transmission billed quantity
-	-
1,301,891	1,301,891
-	-
-	-
-	-
-	-
1,301,891	1,301,891
-	-
1,301,891	1,301,891

Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component		
All-inclusive TOU peak charge - \$/kWh			All-inclusive TOU off-peak charge - \$/kWh			All-inclusive TOU shoulder charge - \$/kWh			Other charge [see EDB defined price component below]		
Advanced All Inclusive Peak			Advanced All Inclusive Off Peak			Advanced All Inclusive Shoulder			Streetlights		
Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
\$604	\$135	\$739	\$37	\$8	\$46	\$334	\$60	\$395	–	–	–
–	–	–	–	–	–	–	–	–	\$121	\$24	\$146
–	–	–	–	–	–	–	–	–	–	–	–
–	–	–	–	–	–	–	–	–	–	–	–
–	–	–	–	–	–	–	–	–	–	–	–
\$604	\$135	\$739	\$37	\$8	\$46	\$334	\$60	\$395	\$121	\$24	\$146
–	–	–	–	–	–	–	–	–	–	–	–
\$604	\$135	\$739	\$37	\$8	\$46	\$334	\$60	\$395	\$121	\$24	\$146

Billed quantities by price component	
Other charge [see EDB defined price component below]	
Builders Temporary	
Distribution billed quantity	Transmission billed quantity

372,792	372,792
352,722	352,722
–	–
–	–
–	–

725,514	725,514
–	–
725,514	725,514

Billed quantities by price component	
Daily fixed charge - \$/day	
Daily Fixed Charge	
Distribution billed quantity	Transmission billed quantity

24,189	24,189
5,387	5,387
–	–
–	–
–	–

29,576	29,576
–	–
29,576	29,576

Billed quantities by price component	
Export charge - \$/kWh	
Generation Export	
Distribution billed quantity	Transmission billed quantity

4,325,291	4,325,291
1,607,218	1,607,218
9,079	9,079
42,586	42,586
414,768	414,768

5,984,173	5,984,173
414,768	414,768
6,398,941	6,398,941

Billed quantities by price component	
Nominated capacity charge - \$/kVA	
Capacity Charge	
Distribution billed quantity	Transmission billed quantity

–	–
–	–
14,985	14,985
6,903	6,903
–	–

21,887	21,887
–	–
21,887	21,887

Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component		
Other charge [see EDB defined price component below]			Daily fixed charge - \$/day			Export charge - \$/kWh			Nominated capacity charge - \$/kVA		
Builders Temporary			Daily Fixed Charge			Generation Export			Capacity Charge		
Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
(\$302)	(\$63)	(\$365)	\$4,213	\$919	\$5,133	\$5	–	\$5	–	–	–
(\$545)	(\$113)	(\$658)	\$1,907	\$413	\$2,320	\$1	–	\$1	–	–	–
–	–	–	–	–	–	\$0	–	\$0	\$1,459	\$576	\$2,035
–	–	–	–	–	–	\$0	–	\$0	\$527	\$302	\$828
–	–	–	–	–	–	–	–	–	–	–	–
(\$847)	(\$176)	(\$1,023)	\$6,121	\$1,332	\$7,453	\$7	–	\$7	\$1,985	\$878	\$2,863
–	–	–	–	–	–	–	–	–	–	–	–
(\$847)	(\$176)	(\$1,023)	\$6,121	\$1,332	\$7,453	\$7	–	\$7	\$1,985	\$878	\$2,863

Billed quantities by price component

Monthly fixed charge - \$/month	
Service Charge	
Distribution billed quantity	Transmission billed quantity
-	-
-	-
-	-
11	11
-	-
11	11
-	-
11	11

Billed quantities by price component

Monthly fixed charge per fixture - \$/fixture/month	
Transformer Rental	
Distribution billed quantity	Transmission billed quantity
-	-
-	-
-	-
9,533	9,533
-	-
9,533	9,533
-	-
9,533	9,533

Add extra columns for additional billed quantities by price component as necessary

Line charge revenues (\$000) by price component			Line charge revenues (\$000) by price component		
Monthly fixed charge - \$/month			Monthly fixed charge per fixture - \$/fixture/month		
Service Charge			Transformer Rental		
Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-
\$8	\$2	\$9	\$84	-	\$84
-	-	-	-	-	-
\$8	\$2	\$9	\$84	-	\$84
-	-	-	-	-	-
\$8	\$2	\$9	\$84	-	\$84

Add extra columns for additional line charge revenues by price component as necessary

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

Network / Sub-network Name

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

					Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy (1-4)
8	Voltage	Asset category	Asset class	Units				
9	All	Overhead Line	Concrete poles / steel structure	No.	21,143	21,470	327	3
10	All	Overhead Line	Wood poles	No.	1,276	903	(373)	3
11	All	Overhead Line	Other pole types	No.	—	—	—	[Select one]
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	—	—	—	[Select one]
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	33	33	—	3
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	—	—	—	[Select one]
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	—	—	—	[Select one]
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	—	—	—	[Select one]
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	—	—	—	[Select one]
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	—	—	—	[Select one]
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	—	—	—	[Select one]
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	—	—	—	[Select one]
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	—	—	—	[Select one]
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	—	—	—	[Select one]
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	—	—	—	[Select one]
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	—	—	—	[Select one]
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	—	—	—	[Select one]
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	—	—	—	[Select one]
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	—	—	—	[Select one]
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	—	—	—	[Select one]
29	HV	Zone substation switchgear	33kV RMU	No.	—	—	—	[Select one]
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	—	—	—	[Select one]
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	—	—	—	[Select one]
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	—	—	—	[Select one]
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	—	—	—	[Select one]
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	—	—	—	[Select one]
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	1,243	1,239	(4)	2
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	[Select one]
37	HV	Distribution Line	SWER conductor	km	—	—	—	[Select one]
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	168	177	9	2
39	HV	Distribution Cable	Distribution UG PILC	km	—	0	0	1
40	HV	Distribution Cable	Distribution Submarine Cable	km	—	—	—	[Select one]
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	117	114	(3)	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	—	—	—	[Select one]
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	4,467	4,482	15	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	—	—	—	[Select one]
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	168	192	24	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	2,808	2,818	10	3
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	902	947	45	3
48	HV	Distribution Transformer	Voltage regulators	No.	55	59	4	3
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.	—	—	—	[Select one]
50	LV	LV Line	LV OH Conductor	km	501	498	(3)	2
51	LV	LV Cable	LV UG Cable	km	395	405	10	1
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	155	155	(0)	1
53	LV	Connections	OH/UG consumer service connections	No.	29,098	29,346	248	4
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	131	124	(7)	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	1	1	—	4
56	All	Capacitor Banks	Capacitors including controls	No	1	1	—	4
57	All	Load Control	Centralised plant	Lot	2	2	—	4
58	All	Load Control	Relays	No	17,759	17,181	(578)	1
59	All	Civils	Cable Tunnels	km	—	—	—	[Select one]

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile																	
8	Disclosure Year (year ended)			Number of assets at disclosure year end by installation date													
9	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005
10	All	Overhead Line	Concrete poles / steel structure	No.	–	–	59	1,953	2,817	8,142	2,467	195	200	202	280	201	254
11	All	Overhead Line	Wood poles	No.	–	–	17	52	106	318	386	3	4	1	1	–	1
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	1	–	–	–
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9b: Asset Age Profile

8	Disclosure Year (year ended)				Number of assets at disclosure year end by installation date												
9	Voltage	Asset category	Asset class	Units	pre-1940	1940 –1949	1950 –1959	1960 –1969	1970 –1979	1980 –1989	1990 –1999	2000	2001	2002	2003	2004	2005
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	–	–	–	–	–	0	–	0	162	218	325	177	26
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–
38	HV	Distribution Line	SWER conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	–	–	–	0	0	0	1	0	6	2	7	0	6
40	HV	Distribution Cable	Distribution UG PILC	km	–	–	–	–	0	–	–	–	–	–	–	–	–
41	HV	Distribution Cable	Distribution Submarine Cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	–	–	–	–	–	–	–	–	–	–	–	3	–
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	1	–	–	1	5	9	316	30	83	73	92	51	76
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	1	3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	1	11	101	261	184	397	326	27	29	43	60	57	89
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	–	–	1	10	25	54	55	12	10	9	11	16	36
49	HV	Distribution Transformer	Voltage regulators	No.	–	–	–	–	–	–	–	–	–	–	–	–	3
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
51	LV	LV Line	LV OH Conductor	km	–	–	–	–	0	0	0	–	50	99	115	57	37
52	LV	LV Cable	LV UG Cable	km	–	–	–	0	1	3	5	1	11	5	8	2	11
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	–	–	–	–	–	–	0	–	1	15	11	7	16
54	LV	Connections	OH/UG consumer service connections	No.	5	75	871	3,759	4,565	4,881	3,427	316	294	347	371	418	540
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	–	–	–	–	–	–	–	–	–	–	–	4	2
56	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	–	–	–	–	–	–	–	–	–	–	–	–	1
57	All	Capacitor Banks	Capacitors including controls	No	–	–	–	–	–	–	–	–	–	–	–	–	–
58	All	Load Control	Centralised plant	Lot	–	–	–	–	–	–	–	1	1	–	–	–	–
59	All	Load Control	Relays	No	–	2	24	108	70	83	325	91	1,165	6,021	79	76	27
60	All	Civils	Cable Tunnels	km	–	–	–	–	–	–	–	–	–	–	–	–	–

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset cate

Company Name

For Year Ended

Network / Sub-network Name

sch ref

9b: Asset Age Profile

8	Disclosure Year (year ended)																
9	Voltage	Asset category	Asset class	Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
10	All	Overhead Line	Concrete poles / steel structure	No.	195	204	237	242	304	239	209	239	236	151	331	145	184
11	All	Overhead Line	Wood poles	No.	3	5	1	–	–	–	–	–	–	–	–	–	–
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	–	–	–	–	–	–	–	–	–	–
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	–	–	33	–	–
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–	–	–	–	–
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–	–	–	–	–
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	0	–	–	–	–	–	–	–	–	–
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–	–	–	–	–

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset cate

Company Name

For Year Ended

Network / Sub-network Name

sch ref

9b: Asset Age Profile

8	Disclosure Year (year ended)																
9	Voltage	Asset category	Asset class	Units	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	—	—	—	—	—	—	—	—	—	—	—	—	—
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	7	3	1	0	1	0	1	2	4	0	2	1	0
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	—	—	—	—	—	—	—	—	—	—
38	HV	Distribution Line	SWER conductor	km	—	—	—	—	—	—	—	—	—	—	—	—	—
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	6	2	1	1	0	1	1	1	2	1	1	1	2
40	HV	Distribution Cable	Distribution UG PILC	km	—	—	—	0	—	—	—	—	—	—	—	—	—
41	HV	Distribution Cable	Distribution Submarine Cable	km	—	—	—	—	—	—	—	—	—	—	—	—	—
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	1	4	4	4	5	11	9	10	15	12	5	—	4
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	—	—	—	—	—	—	—	—	—	—	—	—	—
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	65	65	62	72	59	114	104	109	108	105	92	77	96
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	—	—	—	—	—	—	—	—	—	—	—	—	—
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	5	5	5	9	5	4	8	7	5	5	10	9	8
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	75	79	84	57	60	54	46	60	67	49	54	50	46
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	20	36	47	38	23	49	36	47	36	26	37	37	41
49	HV	Distribution Transformer	Voltage regulators	No.	3	—	3	—	6	3	—	—	2	2	7	—	5
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	—	—	—	—	—	—	—	—	—	—	—	—	—
51	LV	LV Line	LV OH Conductor	km	6	1	1	0	0	0	0	1	0	0	0	0	0
52	LV	LV Cable	LV UG Cable	km	4	4	4	2	1	2	2	1	3	2	2	4	3
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	1	0	0	0	0	0	0	0	0	0	0	0	0
54	LV	Connections	OH/UG consumer service connections	No.	572	609	404	381	375	312	359	481	522	538	597	592	569
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	—	—	1	—	10	10	12	13	10	17	6	—	3
56	All	SCADA and communications	SCADA and communications equipment operating as a single syst	Lot	—	—	—	—	—	—	—	—	—	—	—	—	—
57	All	Capacitor Banks	Capacitors including controls	No	—	—	—	—	—	—	—	—	—	—	—	—	—
58	All	Load Control	Centralised plant	Lot	—	—	—	—	—	—	—	—	—	—	—	—	—
59	All	Load Control	Relays	No	207	311	1,225	1,755	994	697	1,192	861	800	21	234	238	149
60	All	Civils	Cable Tunnels	km	—	—	—	—	—	—	—	—	—	—	—	—	—

SCHEDULE 9b: ASSET AGE PROFILE

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset cate

sch ref

9b: Asset Age Profile

8	Disclosure Year (year ended)															
9	Voltage	Asset category	Asset class	Units								No. with age unknown	Items at end of year	No. with default dates	Data accuracy (1–4)	
10	All	Overhead Line	Concrete poles / steel structure	No.	164	212	161	152	232	264	22	577	21,470		3	
11	All	Overhead Line	Wood poles	No.	–	–	–	2	2	–	–	1	903		3	
12	All	Overhead Line	Other pole types	No.	–	–	–	–	–	–	–	–	–		[Select one]	
13	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	–	–	–	–	–	–	–	–	–		[Select one]	
14	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	–	–	–	–	–	–	–	–	33		3	
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	–	–	–	–	–	–	–	–	–		[Select one]	
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	–	–	–	–	–	–	–	–	–		[Select one]	
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	–	–	–	–	–	–	–	–	–		[Select one]	
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	–	–	–	–	–	–	–	–	–		[Select one]	
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	–	–	–	–	–	–	–	–	–		[Select one]	
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	–	–	–	–	–	–	–	–	–		[Select one]	
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	–	–	–	–	–	–	–	–	–		[Select one]	
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	–	–	–	–	–	–	–	–	–		[Select one]	
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	–	–	–	–	–	–	–	–	–		[Select one]	
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	–	–	–	–	–	–	–	–	–		[Select one]	
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	–	–	–	–	–	–	–	–	–		[Select one]	
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
30	HV	Zone substation switchgear	33kV RMU	No.	–	–	–	–	–	–	–	–	–		[Select one]	
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	–	–	–	–	–	–	–	–	–		[Select one]	
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	–	–	–	–	–	–	–	–	–		[Select one]	

SCHEDULE 9b: ASSET AGE PROFILE					Waipa Networks Limited													
					31 March 2025													
This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category.																		
9b: Asset Age Profile																		
8	Disclosure Year (year ended)																	
9	Voltage	Asset category	Asset class	Units	2019	2020	2021	2022	2023	2024	2025	No. with age unknown	Items at end of year	No. with default dates	Data accuracy (1-4)			
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	-	-	-	-	-	-	-	-	-	-		[Select one]		
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	0	3	0	0	1	1	1	302	1,239			2		
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	-	-	-	-	-	-	-	-	-			[Select one]		
38	HV	Distribution Line	SWER conductor	km	-	-	-	-	-	-	-	-	-			[Select one]		
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	0	1	2	4	7	9	2	111	177			1		
40	HV	Distribution Cable	Distribution UG PILC	km	0	-	-	-	-	-	-	-	0			1		
41	HV	Distribution Cable	Distribution Submarine Cable	km	-	-	-	-	-	-	-	-	-			[Select one]		
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	2	1	6	3	12	3	-	-	114			3		
43	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	-	-	-	-	-	-	-	-	-			[Select one]		
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	91	116	108	120	158	175	41	1,808	4,482			1		
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	-	-	-	-	-	-	-	-	-			[Select one]		
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	9	7	19	14	21	20	4	9	192			3		
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	57	60	59	71	74	98	19	13	2,818			3		
48	HV	Distribution Transformer	Ground Mounted Transformer	No.	40	34	32	23	33	41	5	27	947			3		
49	HV	Distribution Transformer	Voltage regulators	No.	3	8	2	-	9	3	-	-	59			3		
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	-	-	-	-	-	-	-	-	-			[Select one]		
51	LV	LV Line	LV OH Conductor	km	0	1	0	0	1	0	0	128	498			2		
52	LV	LV Cable	LV UG Cable	km	2	1	3	10	12	8	2	287	405			1		
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	0	0	0	1	0	0	-	98	155			1		
54	LV	Connections	OH/UG consumer service connections	No.	496	546	652	622	359	386	106	-	29,346	307		1		
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	3	-	-	-	-	-	-	33	124			2		
56	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	-	-	-	-	-	-	-	-	1			4		
57	All	Capacitor Banks	Capacitors including controls	No.	-	-	-	1	-	-	-	-	1			4		
58	All	Load Control	Centralised plant	Lot	-	-	-	-	-	-	-	-	2			4		
59	All	Load Control	Relays	No.	73	115	111	111	15	-	-	-	17,181	17,181		1		
60	All	Civils	Cable Tunnels	km	-	-	-	-	-	-	-	-	-			[Select one]		

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

Network / Sub-network Name

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables**Circuit length by operating voltage (at year end)**

> 66kV
50kV & 66kV
33kV
SWER (all SWER voltages)
22kV (other than SWER)
6.6kV to 11kV (inclusive—other than SWER)
Low voltage (< 1kV)

Total circuit length (for supply)

Dedicated street lighting circuit length (km)
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)

Overhead circuit length by terrain (at year end)

Urban
Rural
Remote only
Rugged only
Remote and rugged
Unallocated overhead lines

Total overhead length

Length of circuit within 10km of coastline or geothermal areas (where known)

Overhead circuit requiring vegetation management

Number of overhead circuit sites at high risk from vegetation damage

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end

Category of overhead circuit site

Number of overhead circuit
sites at high risk from
vegetation damage at
disclosure year-end

Number of overhead circuit
sites involving critical assets
at disclosure year-end

[Single tree]		
[Single tree - Urban]		
[Single tree - Rural]		
[Row of trees]		
[Span between two poles (X metres)]		
[Other]		
Total number of sites	—	—

* Insert new rows in table above Total line as necessary

Overhead (km)	Underground (km)	Total circuit length (km)
33	—	33
		—
		—
		—
1,239	177	1,417
498	405	903
1,770	582	2,352

64	90	154

Circuit length (km)	(% of total overhead length)
158	9%
1,470	83%
62	4%
80	5%
	—
	—
1,770	100%

Circuit length (km)	(% of total circuit length)
155	7%

Circuit length (km)	(% of total overhead length)	
1,238	70%	Not required after DY2025

Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
	—	Not required before DY2026

Not required before DY2026
Not required before DY2026
Not required before DY2026
Not required before DY2026
Not required before DY2026
Not required before DY2026
Not required before DY2026

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB’s network or in another embedded network.

sch ref	Location *	Average number or	
		ICPs in disclosure year	Line charge revenue (\$000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26	* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB’s network or in another embedded network		

Company Name **Waipa Networks Limited**For Year Ended **31 March 2025**

Network / Sub-network Name

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings

Number of ICPs connected during year by consumer type

Consumer types defined by EDB*

Residential
General
Time of Use
11KV
Non Standard

* include additional rows if needed

Connections total

Number of
connections (ICPs)

327
54
–
–
–

381

Number of ICPs decommissioned during year by consumer type

Consumer types defined by EDB*

Residential
General
Time of Use
11KV
Non Standard

* include additional rows if needed

Decommissionings total

decommissioning
s

34
44
2
–
–

80

Distributed generation

Number of connections made in year

Capacity of distributed generation installed in year

193 connections

4.24 MVA

9e(ii): System Demand**Maximum coincident system demand**

GXP demand

plus Distributed generation output at HV and above

Maximum coincident system demand

less Net transfers to (from) other EDBs at HV and above

Demand on system for supply to consumers' connection points

Demand at time
of maximum
coincident
demand (MW)

89
89
89

Electricity volumes carried

Electricity supplied from GXPs

less Electricity exports to GXPs

plus Electricity supplied from distributed generation

less Net electricity supplied to (from) other EDBs

Electricity entering system for supply to consumers' connection points

less Total energy delivered to ICPs

Electricity losses (loss ratio)

Energy (GWh)

456
–
6
–
462
439
23

5.0%

Load factor

0.59

9e(iii): Transformer Capacity

Distribution transformer capacity (EDB owned)

Distribution transformer capacity (Non-EDB owned)

Total distribution transformer capacity

(MVA)

335
14
349

(MVA)

Zone substation transformer capacity (EDB owned)

Zone substation transformer capacity (Non-EDB owned)

Total zone substation transformer capacity

–
–
–

Company Name

Waipa Networks Limited

For Year Ended

31 March 2025

Network / Sub-network Name

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIFI, SAIDI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(i): Interruptions**Interruptions by class****Number of interruptions**

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

353
153
506

Total**Interruption restoration**

≤3Hrs >3hrs

Class C interruptions restored within

99	54
----	----

SAIFI and SAIDI by class

SAIFI SAIDI

Class A (planned interruptions by Transpower)
Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)
Class D (unplanned interruptions by Transpower)
Class E (unplanned interruptions of EDB owned generation)
Class F (unplanned interruptions of generation owned by others)
Class G (unplanned interruptions caused by another disclosing entity)
Class H (planned interruptions caused by another disclosing entity)
Class I (interruptions caused by parties not included above)

0.80	153.24
1.01	103.23
1.81	256.5

Total**Transitional SAIFI and SAIDI (previous method)**

SAIFI SAIDI

Class B (planned interruptions on the network)
Class C (unplanned interruptions on the network)

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

10(ii): Class C Interruptions and Duration by Cause**Cause**

SAIFI SAIDI

Lightning
Vegetation
Adverse weather
Adverse environment
Third party interference
Wildlife
Human error
Defective equipment
Other cause
Unknown

0.002	0.3
0.225	23.0
0.001	0.1
0.313	32.6
0.049	3.3
0.005	0.2
0.263	36.8
0.154	6.9

Breakdown of third party interference

SAIFI SAIDI

Dig-in
Overhead contact
Vandalism
Vehicle damage
Other

0.001	0.2
0.017	2.4
0.275	29.3
0.019	0.7

Breakdown of vegetation interruptions (vegetation cause)

SAIFI SAIDI

In-zone
Out-of-zone

0.05	6.05
0.17	16.95

Not required before DY2026

Not required before DY2026

Company Name **Waipa Networks Limited**For Year Ended **31 March 2025**

Network / Sub-network Name

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(iii): Class B Interruptions and Duration by Main Equipment Involved**Main equipment involved**

SAIFI SAIDI

Subtransmission lines

— —

Subtransmission cables

— —

Subtransmission other

— —

Distribution lines (excluding LV)

0.62 115.30

Distribution cables (excluding LV)

0.06 21.40

Distribution other (excluding LV)

0.12 16.53

10(iv): Class C Interruptions and Duration by Main Equipment Involved**Main equipment involved**

SAIFI SAIDI

Subtransmission lines

— —

Subtransmission cables

— —

Subtransmission other

— —

Distribution lines (excluding LV)

0.73 86.6

Distribution cables (excluding LV)

0.07 7.7

Distribution other (excluding LV)

0.21 9.0

10(v): Fault Rate**Main equipment involved**

Number of Faults Circuit length (km)

Fault rate (faults per 100km)

Subtransmission lines

— 33

Subtransmission cables

— —

Subtransmission other

— —

Distribution lines (excluding LV)

97 1,239

Distribution cables (excluding LV)

2 177

Distribution other (excluding LV)

54

Total

153

7.83

1.13

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	T0022 Kawhia	30.64	29	Defective Equipment	266	1383	94%
2	C2742 Pencarrow	11.04	10	Third Party Interference	12	1067	N/A due to reconfiguration
3	C2702 Rotoorangi	8.28	8	Vegetation	102	1505	67%
4	C2712 Cambridge North	7.51	1	Defective Equipment	49	1044	1%

¹ Extend table as necessary to disclose all worst-performing feeders

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	T0022 Kawhia	0.18	29	Defective Equipment	266	1383	94%
2	C2772 French Pass	0.10	18	Third Party Interference	66	1078	N/A due to reconfiguration
3	C2742 Pencarrow	0.09	10	Vegetation	12	1067	N/A due to reconfiguration
4	T2762 Pukeatua	0.09	14	Unknown	194	1062	87%

¹ Extend table as necessary to disclose all worst-performing feeders

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	T0022 Kawhia	649	29	Defective Equipment	266	1383	94%
2	C2742 Pencarrow	304	10	Third Party Interference	12	1067	N/A due to reconfiguration
3	C2712 Cambridge North	210	1	Defective Equipment	49	1044	1%
4	C2772 French Pass	192	18	Third Party Interference	66	1078	N/A due to reconfiguration

¹ Extend table as necessary to disclose all worst-performing feeders



SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

10a(i): Raw interruption data															
	Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption (Class B or C)	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
8	240405Z5PMBVS8	F-2039-G T20530, Hautapu	Cambridge	C2742	3/04/2024	10:48:00	3/04/2024	12:36:00	0.05174	0.00048	14	108	Unplanned	DefectiveEquipment	Burnt LV isolators
9	240405T6PZPHLE	F-13650-F CBX591, Budden Road	Te Awamutu	T0023	4/04/2024	05:37:00	4/04/2024	06:16:00	0.15615	0.00400	117	39	Unplanned	DefectiveEquipment	L2021 faulted will not close
10	240408F8CMBVVU	F-13656-F CBX5119 363 Linew	Te Awamutu	T0027	6/04/2024	03:28:00	6/04/2024	05:20:00	0.19164	0.00171	50	112	Unplanned	CauseUnknown	Unknown Faultman was dispatched @ 03:33 but nobody turned up on site.
11	2404153NGLNKDT	F-13672-F CBX5131A, 1085 Ara	Te Awamutu	T2762	12/04/2024	15:07:00	12/04/2024	15:28:00	0.05534	0.00264	77	21	Unplanned	CauseUnknown	CBX5131A Tripped OC1+
12	2404153NGLNKDT	F-13672-F CBX5131A, 1085 Ara	Te Awamutu	T2762	12/04/2024	15:07:00	12/04/2024	15:28:00	0.09702	0.00462	135	21	Unplanned	CauseUnknown	CBX5131A Tripped OC1+
13	2404153NGLNKDT	F-13672-F CBX5131A, 1085 Ara	Te Awamutu	T2762	12/04/2024	15:07:00	12/04/2024	15:28:00	0.14373	0.00684	200	21	Unplanned	CauseUnknown	CBX5131A Tripped OC1+
14	240415ECBWNHNB	F-13675-F AB245, 1236 Honikw	Te Awamutu	T0023	13/04/2024	18:06:00	13/04/2024	20:54:00	0.12074	0.00072	21	168	Unplanned	DefectiveEquipment	11kV Lines down between P812488 - 812487. Fault cause line fatigue
15	240415ECBWNHNB	F-13675-F AB245, 1236 Honikw	Te Awamutu	T0023	13/04/2024	18:06:00	13/04/2024	18:19:00	0.01023	0.00079	23	13	Unplanned	DefectiveEquipment	11kV Lines down between P812488 - 812487. Fault cause line fatigue
16	240415SG10VYRE	F-13677-F Fencourt Road	Cambridge	C2772	14/04/2024	20:29:00	14/04/2024	23:03:00	0.02635	0.00017	5	154	Unplanned	ThirdPartyInterruference	Car v pole 826156 between DD396 and DD1295. No trip and safe at the moment
17	240415SG10VYRE	F-13677-F Fencourt Road	Cambridge	C2772	14/04/2024	20:29:00	14/04/2024	22:48:00	0.19027	0.00137	40	139	Unplanned	ThirdPartyInterruference	Car v pole 826156 between DD396 and DD1295. No trip and safe at the moment
18	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	20:45:00	0.00493	0.00003	1	144	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
19	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	20:45:00	0.00986	0.00007	2	144	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
20	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	20:45:00	0.00986	0.00007	2	144	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
21	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	20:45:00	0.00986	0.00007	2	144	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
22	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	20:45:00	0.01478	0.00010	3	144	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
23	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	19:14:00	0.01270	0.00024	7	53	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
24	24041948GUIOAG	F-13686-F Norwegian Road	Cambridge	C2702	16/04/2024	18:21:00	16/04/2024	19:14:00	0.08525	0.00161	47	53	Unplanned	Wildlife	Nothing found evidence of animals rubbing against pole
25	240419EWHT7NN0	F-13688-F 1008 Te Kawa Road	Te Awamutu	T0024	17/04/2024	11:08:00	17/04/2024	13:06:00	0.02019	0.00017	5	118	Unplanned	Wildlife	Bird strike DD1355
26	240419ATEQZQVH	F-13683-F Queen Street	Cambridge	C2722	16/04/2024	01:48:00	16/04/2024	05:23:00	0.06622	0.00031	9	215	Unplanned	ThirdPartyInterruference	CBX566 tripped on earth fault cable strike found between G1048 - G118A
27	240419ATEQZQVH	F-13683-F Queen Street	Cambridge	C2722	16/04/2024	01:48:00	16/04/2024	03:25:00	0.03983	0.00041	12	97	Unplanned	ThirdPartyInterruference	CBX566 tripped on earth fault cable strike found between G1048 - G118A
28	240419ATEQZQVH	F-13683-F Queen Street	Cambridge	C2722	16/04/2024	01:48:00	16/04/2024	02:57:00	0.04723	0.00068	20	69	Unplanned	ThirdPartyInterruference	CBX566 tripped on earth fault cable strike found between G1048 - G118A
29	240423PYVDWBHH	F-13700-F - Hikurangi Road	Te Awamutu	T0022	21/04/2024	07:54:00	21/04/2024	09:51:00	0.00801	0.00007	2	117	Unplanned	Wildlife	CB2524 tripped OC2+ and reclosedDD1529 one phase tripped, bird found on lines at
30	240423PYVDWBHH	F-13700-F - Hikurangi Road	Te Awamutu	T0022	21/04/2024	07:54:00	21/04/2024	09:51:00	0.00801	0.00007	2	117	Unplanned	Wildlife	CB2524 tripped OC2+ and reclosedDD1529 one phase tripped, bird found on lines at
31	240423PYVDWBHH	F-13700-F - Hikurangi Road	Te Awamutu	T0022	21/04/2024	07:54:00	21/04/2024	07:55:00	0.00000	0.00000	23	1	Unplanned	Wildlife	CB2524 tripped OC2+ and reclosedDD1529 one phase tripped, bird found on lines at
32	240423XEJSARGM	F-13703-F, G Parallel & Cambri	Cambridge	C2862	22/04/2024	06:24:00	22/04/2024	07:37:00	0.00250	0.00003	1	73	Unplanned	Wildlife	Possible bird strike beyond DD1004
33	240423XEJSARGM	F-13703-F, G Parallel & Cambri	Cambridge	C2862	22/04/2024	06:24:00	22/04/2024	07:37:00	0.00250	0.00003	1	73	Unplanned	Wildlife	Possible bird strike beyond DD1004
34	240423XEJSARGM	F-13703-F, G Parallel & Cambri	Cambridge	C2862	22/04/2024	06:24:00	22/04/2024	07:37:00	0.00250	0.00003	1	73	Unplanned	Wildlife	Possible bird strike beyond DD1004
35	240423XEJSARGM	F-13703-F, G Parallel & Cambri	Cambridge	C2862	22/04/2024	06:24:00	22/04/2024	07:37:00	0.00749	0.00010	3	73	Unplanned	Wildlife	Possible bird strike beyond DD1004
36	240423XEJSARGM	F-13703-F, G Parallel & Cambri	Cambridge	C2862	22/04/2024	06:24:00	22/04/2024	07:16:00	0.20465	0.00394	115	52	Unplanned	Wildlife	Possible bird strike beyond DD1004
37	240423NYKHU2PH	F-13704-F, Hikurangi Road	Te Awamutu	T0022	22/04/2024	07:37:00	22/04/2024	10:32:00	0.01198	0.00007	2	175	Unplanned	Wildlife	Tripped OC2+ Birds
38	240423NYKHU2PH	F-13704-F, Hikurangi Road	Te Awamutu	T0022	22/04/2024	07:37:00	22/04/2024	10:32:00	0.01198	0.00007	2	175	Unplanned	Wildlife	Tripped OC2+ Birds
39	240423NYKHU2PH	F-13704-F, Hikurangi Road	Te Awamutu	T0022	22/04/2024	07:37:00	22/04/2024	08:07:00	0.02361	0.00079	23	30	Unplanned	Wildlife	Tripped OC2+ Birds
40	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:03:00	24/04/2024	07:07:00	0.20806	0.00702	205	4	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
41	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:14:00	0.00137	0.00014	4	10	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
42	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.00455	0.00065	19	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
43	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.00599	0.00086	25	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
44	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.01030	0.00147	43	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
45	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.01054	0.00151	44	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
46	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.02180	0.00311	91	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
47	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:42:00	0.15215	0.00400	117	38	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
48	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:11:00	0.03138	0.00448	131	7	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
49	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:20:00	0.09527	0.00595	174	16	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
50	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:04:00	24/04/2024	07:14:00	0.06263	0.00626	183	10	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
51	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:27:00	24/04/2024	07:36:00	0.00431	0.00048	14	9	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
52	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:27:00	24/04/2024	11:48:00	0.39300	0.00151	44	261	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
53	2404298MUZPPPU	F-13708-F TMUCB23	Te Awamutu	T0023	24/04/2024	07:27:00	24/04/2024	07:45:00	0.03265	0.00181	53	18	Unplanned	DefectiveEquipment	Phase down TeaC823, Jumper burnt off Pole 825442
54	240429MLCBXC9L	F-13710-F Meadow Road	Te Awamutu	T0027	25/04/2024	19:28:00	25/04/2024	21:50:00	0.00486	0.00003	1	142	Unplanned	ThirdPartyInterruference	Car hit pole 823048
55	240429MLCBXC9L	F-13710-F Meadow Road	Te Awamutu	T0027	25/04/2024	19:28:00	25/04/2024	21:50:00	0.00972	0.00007	2	142	Unplanned	ThirdPartyInterruference	Car hit pole 823048
56	240429MLCBXC9L	F-13710-F Meadow Road	Te Awamutu	T0027	25/04/2024	19:28:00	25/04/2024	21:50:00	0.01458	0.00010	3	142	Unplanned	ThirdPartyInterruference	Car hit pole 823048
57	240429MLCBXC9L	F-13710-F Meadow Road	Te Awamutu	T0027	25/04/2024	19:28:00	25/04/2024	21:50:00	0.01944	0.00014	4	142	Unplanned	ThirdPartyInterruference	Car hit pole 823048
58	240429MLCBXC9L	F-13710-F Meadow Road	Te Awamutu	T0027	25/04/2024	19:28:00	25/04/2024	21:50:00	0.03888	0.00027	8	142	Unplanned	ThirdPartyInterruference	Car hit pole 823048
59	240429WQVSFO3R	F-390-E Kawhia Road	Te Awamutu	T0022	26/04/2024	12:21:00	26/04/2024	13:54:00	0.09548	0.00103	30	93	Unplanned	ThirdPartyInterruference	Tree on line CBX 5117 trip.Between Main Line & DD968
60	240429WQVSFO3R	F-390-E Kawhia Road	Te Awamutu	T0022	26/04/2024	12:21:00	26/04/2024	14:43:00	0.52483	0.00370	1081				

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

223	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.00876	0.00007	2	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
224	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.01273	0.00007	2	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
225	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.01314	0.00010	3	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
226	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.01910	0.00010	3	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
227	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.01752	0.00014	4	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
228	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.01752	0.00014	4	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
229	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.02546	0.00014	4	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
230	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.02190	0.00017	5	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
231	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.02190	0.00017	5	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
232	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.03183	0.00017	5	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
233	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.03183	0.00017	5	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
234	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.02628	0.00021	6	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
235	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.02628	0.00021	6	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
236	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	01:35:00	0.04566	0.00024	7	186	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
237	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.03504	0.00027	8	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
238	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:37:00	0.03942	0.00031	9	128	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
239	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	1/08/2024	22:29:00	2/08/2024	00:19:00	0.05647	0.00051	15	110	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
240	240808V5J03K4	F-14029-F Karapiro Road	Cambridge	C2772	2/08/2024	00:23:00	2/08/2024	00:37:00	0.00719	0.00051	15	14	Unplanned	CauseUnknown	CBX572 Tripped and locked out no cause found.
241	240812Z5RAGZL	F-14042-F 2242 Arapuni Rd	Te Awamutu	T2762	7/08/2024	18:38:00	7/08/2024	19:58:00	0.00274	0.00003	1	80	Unplanned	ThirdPartyInterference	Car V Pole B26054
242	240812Z5RAGZL	F-14042-F 2242 Arapuni Rd	Te Awamutu	T2762	7/08/2024	18:38:00	8/08/2024	01:36:00	0.04291	0.00010	3	418	Unplanned	ThirdPartyInterference	Car V Pole B26054
243	240812Z5RAGZL	F-14042-F 2242 Arapuni Rd	Te Awamutu	T2762	7/08/2024	18:38:00	7/08/2024	19:58:00	0.05671	0.00082	24	80	Unplanned	ThirdPartyInterference	Car V Pole B26054
244	240812Z5RAGZL	F-14042-F 2242 Arapuni Rd	Te Awamutu	T2762	7/08/2024	18:38:00	7/08/2024	19:58:00	0.08761	0.00110	32	80	Unplanned	ThirdPartyInterference</	

Company Name
For Year Ended

Waipa Networks Ltd
31 March 2025

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

296	2408219L2PYDGD	F-2122-G Fencourt Road	Cambridge	C2772	19/08/2024	07:54:00	19/08/2024	08:22:00	0.10732	0.00383	112	28	Unplanned	CauseUnknown	No fault found Beyond AB964
297	2408212TRTKSMO	F-2129-G 5404 Kawhia Road	Te Awamutu	T0022	20/08/2024	15:54:00	20/08/2024	19:49:00	0.01608	0.00007	2	235	Unplanned	CauseUnknown	Unknown
298	2408212TRTKSMO	F-2129-G 5404 Kawhia Road	Te Awamutu	T0022	20/08/2024	15:54:00	20/08/2024	19:49:00	0.01608	0.00007	2	235	Unplanned	CauseUnknown	Unknown
299	240828KVWISLKK	F-14088-F Arapuni Road	Te Awamutu	T2762	23/08/2024	13:38:00	23/08/2024	13:58:00	0.04449	0.00222	65	20	Unplanned	CauseUnknown	CBX5131 tripped on E/F reclose successfully
300	240828KVWISLKK	F-14088-F Arapuni Road	Te Awamutu	T2762	23/08/2024	13:38:00	23/08/2024	13:57:00	0.11314	0.00595	174	19	Unplanned	CauseUnknown	CBX5131 tripped on E/F reclose successfully
301	240828KVWISLKK	F-14088-F Arapuni Road	Te Awamutu	T2762	23/08/2024	13:38:00	23/08/2024	13:56:00	0.12936	0.00719	210	18	Unplanned	CauseUnknown	CBX5131 tripped on E/F reclose successfully
302	240902KWUQ95PD	F-14112-F 4/4 Tunakawa Road	Cambridge	C2852	30/08/2024	06:21:00	30/08/2024	08:27:00	0.00431	0.00003	1	126	Unplanned	Lightning	two blown DDO's Lighting
303	240902MXQMOP5C	F-14110-F 142 Fergusson Gully	Cambridge	C2852	30/08/2024	22:26:00	31/08/2024	00:53:00	0.03018	0.00021	6	147	Unplanned	Lightning	Lightning T20739
304	24090231HRWKLN	F-14111-F 105 Fergusson Gully	Cambridge	C2852	30/08/2024	01:47:00	30/08/2024	03:12:00	0.00291	0.00003	1	85	Unplanned	Lightning	Three blown DDO Lighting
305	24090280YGSWWY	F-14118-F 810 Pirongia Road	Te Awamutu	T0029	31/08/2024	06:18:00	31/08/2024	10:31:00	0.09524	0.00038	11	253	Unplanned	DefectiveEquipment	DDT10040 Two blown fuses
306	240902HKWLU05I	F-14120-F Karapiro Road	Cambridge	C2772	31/08/2024	20:03:00	31/08/2024	20:26:00	0.08816	0.00383	112	23	Unplanned	CauseUnknown	Unknown
307	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	20:41:00	30/08/2024	23:25:00	0.00561	0.00003	1	164	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
308	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.00246	0.00003	1	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
309	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.00246	0.00003	1	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
310	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.00493	0.00007	2	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
311	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.00986	0.00014	4	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
312	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.00986	0.00014	4	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
313	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.02464	0.00034	10	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
314	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	21:56:00	30/08/2024	23:08:00	0.02710	0.00038	11	72	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
315	240902ZRSUG643X	F-14116-F Hanning Rd	Te Awamutu	T0029	30/08/2024	22:49:00	30/08/2024	23:08:00	0.12029	0.00533	185	19	Unplanned	DefectiveEquipment	Jumper Off Top Of DDT12765
316	240909MINTPGEU	F-14156-F Lake Rd, Kawhia	Te Awamutu	T0022	5/09/2024	14:48:00	5/09/2024	18:57:00	0.01704	0.00007	2	249	Unplanned	DefectiveEquipment	Broken Insulators & Conductors
317	240909MINTPGEU	F-14156-F Lake Rd, Kawhia	Te Awamutu	T0022	5/09/2024	14:48:00	5/09/2024	23:07:00	0.03415	0.00007	2	499	Unplanned	DefectiveEquipment	Broken Insulators & Conductors
318	240909WRNRNCS	F-14133-F 103 Adams Road	Te Awamutu	T2852	1/09/2024	05:22:00	1/09/2024	12:38:00	0.05968	0.00014	4	436	Unplanned	Lightning	1 blown fuse suspected lightning Replace T10654
319	24090957ZBAUSP	F-14135-F 464 Ormsby Road F	Te Awamutu	T0022	1/09/2024	09:55:00	1/09/2024	11:27:00	0.00630	0.00007	2	92	Unplanned	Lightning	2 blown fuses suspected lightning strike
320	240910QZV7RKL	F-14142-F 103 Adams Road	Te Awamutu	T2852	1/09/2024	05:22:00	1/09/2024	13:41:00	0.01708	0.00003	1	499	Unplanned	Lightning	suspected lightning strike
321	240910RXQJN4V1	F-14144-F 63 Adams Road	Te Awamutu	T2852	1/09/2024	19:00:00	2/09/2024	01:58:00	0.02861	0.00007	2	418	Unplanned	Lightning	T11351 Faulty suspected lightning hit
322	240910EKFQUPXJ	F-14151-F 149 Lamb Street	Cambridge	C2862	4/09/2024	09:50:00	4/09/2024	10:05:00	0.00667	0.00044	13	15	Unplanned	HumanError	Emergency tap change requested T21992
323	240910BGVOREJI	F-14157-F Forkert Road	Te Awamutu	T2822	6/09/2024	05:55:00	6/09/2024	07:05:00	0.06947	0.00099	29	70	Unplanned	CauseUnknown	Unknown
324	240910BGVOREJI	F-14157-F Forkert Road	Te Awamutu	T2822	6/09/2024	05:55:00	6/09/2024	06:45:00	0.16427	0.00329	96	50	Unplanned	CauseUnknown	Unknown
325	240910TTH57FLS	F-14161-F Maungatauri Road	Cambridge	C2852	8/09/2024	10:07:00	8/09/2024	11:15:00	0.00233	0.00003	1	68	Unplanned	Wildlife	Duck found beyond DD179
326	240910TTH57FLS	F-14161-F Maungatauri Road	Cambridge	C2852	8/09/2024	10:07:00	8/09/2024	11:15:00	0.00233	0.00003	1	68	Unplanned	Wildlife	Duck found beyond DD179
327	240910TTH57FLS	F-14161-F Maungatauri Road	Cambridge	C2852	8/09/2024	10:07:00	8/09/2024	11:15:00	0.00465	0.00007	2	68	Unplanned	Wildlife	Duck found beyond DD179
328	240910TTH57FLS	F-14161-F Maungatauri Road	Cambridge	C2852	8/09/2024	10:07:00	8/09/2024	11:15:00	0.01164	0.00017	5	68	Unplanned	Wildlife	Duck found beyond DD179
329	240910TTH57FLS	F-14161-F Maungatauri Road	Cambridge	C2852	8/09/2024	10:07:00	8/09/2024	10:59:00	0.29718	0.00572	167	52	Unplanned	Wildlife	Duck found beyond DD179
330	240910CBNZSEY	F-14162-F 479 Fencourt Road	Cambridge	C2772	8/09/2024	13:28:00	8/09/2024	14:56:00	0.13552	0.00154	45	88	Unplanned	ThirdPartyInterference	Car v pole
331	240917GRVMDDEVW	F-14166-F Forkert Road	Te Awamutu	T2822	9/09/2024	22:55:00	9/09/2024	23:58:00	0.26950	0.00428	125	63	Unplanned	Vegetation	stick found on lines on P807821
332	240917VLZBPPMO	F-406-E Newell Road	Cambridge	C2742	10/09/2024	11:30:00	10/09/2024	11:40:00	0.00479	0.00048	14	10	Unplanned	HumanError	Tap change required T20323
333	240917LVKG6HX	F-14173-F 130 Kairangi Road	Cambridge	C2702	13/09/2024	00:58:00	13/09/2024	07:22:00	0.01314	0.00003	1	384	Unplanned	CauseUnknown	Unknown
334	240917LVKG6HX	F-14173-F 130 Kairangi Road	Cambridge	C2702	13/09/2024	00:58:00	13/09/2024	07:22:00	0.05256	0.00014	4	384	Unplanned	CauseUnknown	Unknown
335	2409232WQV1GRI	F-14187-F 314 Aspin Road	Cambridge	C2772	16/09/2024	19:51:00	16/09/2024	21:26:00	0.00975	0.00010	3	95	Unplanned	Wildlife	Cows Rubbing On Pole
336	240923QOVR9UPM	F-14195-F Maungatauri Road	Cambridge	C2852	19/09/2024	06:01:00	19/09/2024	06:20:00	0.11444	0.00602	176	19	Unplanned	CauseUnknown	CB562A tripped on OC3 closed 15minutes later
337	240923URCJZ7MX	F-14199-F 241 Reynolds Road	Cambridge	C2702	19/09/2024	17:01:00	20/09/2024	00:08:00	0.02923	0.00007	2	427	Unplanned	CauseUnknown	Broken DDO
338	240923URCJZ7MX	F-14199-F 241 Reynolds Road	Cambridge	C2702	19/09/2024	19:30:00	19/09/2024	23:36:00	0.22730	0.00092	27	246	Unplanned	CauseUnknown	Broken DDO
339	241014G3NZFANL	F-14241-F 12 Arapuni Rd	Te Awamutu	T2742	1/10/2024	20:17:00	1/10/2024	21:07:00	0.07700	0.00154	45	50	Unplanned	CauseUnknown	Line Patrolled Nothing Found
340	241014G3NZFANL	F-14241-F 12 Arapuni Rd	Te Awamutu	T2742	1/10/2024	20:17:00	1/10/2024	20:42:00	0.09839	0.00394	115	25	Unplanned	CauseUnknown	Line Patrolled Nothing Found
341	241014TVCSMM	F-14242-F Roto O Rang Road	Cambridge	C2702	2/10/2024	15:54:00	2/10/2024	17:25:00	0.09031	0.00099	29	91	Unplanned	CauseUnknown	DD172 1 blown fuse line patrolled and nothing found
342	241014TVCSMM	F-14242-F Roto O Rang Road	Cambridge	C2702	2/10/2024	15:54:00	2/10/2024	15:55:00	0.00000	0.00000	107	1	Unplanned	CauseUnknown	DD172 1 blown fuse line patrolled and nothing found
343	241014TLV6UVAR	F-14249-F 173 Racecourse Road	Cambridge	C2732	5/10/2024	20:28:00	6/10/2024	00:12:00	0.03833	0.00017	5	224	Unplanned	Wildlife	birds
344	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00291	0.00003	1	85	Unplanned	Lightning	Lightning
345	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00291	0.00003	1	85	Unplanned	Lightning	Lightning
346	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00291	0.00003	1	85	Unplanned	Lightning	Lightning
347	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00291	0.00003	1	85	Unplanned	Lightning	Lightning
348	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00291	0.00003	1	85	Unplanned	Lightning	Lightning
349	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00582	0.00007	2	85	Unplanned	Lightning	Lightning
350	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00582	0.00007	2	85	Unplanned	Lightning	Lightning
351	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772	5/10/2024	16:23:00	5/10/2024	17:48:00	0.00873	0.00010	3	85	Unplanned	Lightning	Lightning
352	2410142BJGPPMQ	F-2134-G 25 Baker Road	Cambridge	C2772											

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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369	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01324	0.00010	3	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
370	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01324	0.00010	3	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
371	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01324	0.00010	3	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
372	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01324	0.00010	3	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
373	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01766	0.00014	4	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
374	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.01766	0.00014	4	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
375	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.02207	0.00017	5	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
376	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.02649	0.00021	6	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
377	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.03090	0.00024	7	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
378	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.03532	0.00027	8	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
379	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.03532	0.00027	8	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
380	241030LUJQS8DP	F-14278-F Flume Road	Cambridge	C2772	19/10/2024	05:25:00	19/10/2024	07:34:00	0.04415	0.00034	10	129	Unplanned	CauseUnknown	one blown fuse DD1315 Unknown
381	241031EATUNQAL	F-14280-F Hickey Road	Cambridge	C2852	20/10/2024	18:40:00	20/10/2024	21:10:00	0.01027	0.00007	2	129	Unplanned	CauseUnknown	Two blown fuses no cause found
382	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	18:41:00	0.20232	0.00027	8	739	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
383	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	06:42:00	0.00821	0.00041	12	20	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
384	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	18:30:00	0.39862	0.00055	16	728	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
385	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	06:42:00	0.01780	0.00089	26	20	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
386	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	12:14:00	0.43366	0.00123	36	352	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
387	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	06:44:00	0.04312	0.00240	70	18	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
388	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	18:44:00	4.72304	0.00637	186	742	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
389	241104KKO4ZYQG	F-14250-F 55 Pekaniui Road	Te Awamutu	T0022	7/10/2024	06:22:00	7/10/2024	18:42:00	12.89004	0.01742	509	740	Unplanned	DefectiveEquipment	site 1 Two Broken binders, site 2 Lines in Harbour Between Pole 803579 & Pole 803579
390	241104KKO4ZYQG														



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442	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.00349	0.00116	34	3	Unplanned	ThirdPartyInterference	Car v pole 804952
443	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.00534	0.00178	52	3	Unplanned	ThirdPartyInterference	Car v pole 804952
444	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.00657	0.00219	64	3	Unplanned	ThirdPartyInterference	Car v pole 804952
445	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.01396	0.00465	136	3	Unplanned	ThirdPartyInterference	Car v pole 804952
446	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.01458	0.00486	142	3	Unplanned	ThirdPartyInterference	Car v pole 804952
447	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.01920	0.00640	187	3	Unplanned	ThirdPartyInterference	Car v pole 804952
448	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	07:50:00	12/11/2024	07:53:00	0.05226	0.01742	509	3	Unplanned	ThirdPartyInterference	Car v pole 804952
449	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	15:06:00	0.21957	0.00055	16	401	Unplanned	ThirdPartyInterference	Car v pole 804952
450	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	14:59:00	0.49889	0.00127	37	394	Unplanned	ThirdPartyInterference	Car v pole 804952
451	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	14:59:00	0.76856	0.00195	57	394	Unplanned	ThirdPartyInterference	Car v pole 804952
452	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	14:59:00	0.97081	0.00246	72	394	Unplanned	ThirdPartyInterference	Car v pole 804952
453	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	15:13:00	1.10304	0.00270	79	408	Unplanned	ThirdPartyInterference	Car v pole 804952
454	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	08:25:00	12/11/2024	08:33:00	0.03723	0.00465	136	8	Unplanned	ThirdPartyInterference	Car v pole 804952
455	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T00025	12/11/2024	14:55:00	12/11/2024	14:59:00	0.01862	0.00465	136	4	Unplanned	ThirdPartyInterference	Car v pole 804952
456	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	27	1	Unplanned	ThirdPartyInterference	Car v pole 804952
457	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	34	1	Unplanned	ThirdPartyInterference	Car v pole 804952
458	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	52	1	Unplanned	ThirdPartyInterference	Car v pole 804952
459	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	64	1	Unplanned	ThirdPartyInterference	Car v pole 804952
460	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	136	1	Unplanned	ThirdPartyInterference	Car v pole 804952
461	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	142	1	Unplanned	ThirdPartyInterference	Car v pole 804952
462	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00	0.00000	0.00000	187	1	Unplanned	ThirdPartyInterference	Car v pole 804952
463	241120WECQM069	F-2160-G Rewi Street	Te Awamutu	T0002	12/11/2024	15:41:00	12/11/2024	15:42:00							

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[illegible]

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

661	250113IULSYSX5	F-14492-F Arapuni Road	Te Awamutu	T2762	8/01/2025	18:47:00	8/01/2025	20:10:00	0.00284	0.00003	1	83	Unplanned	HumanError	One fuse not blown fallen out of carrier
662	250113IULSYSX5	F-14492-F Arapuni Road	Te Awamutu	T2762	8/01/2025	18:47:00	8/01/2025	20:10:00	0.00284	0.00003	1	83	Unplanned	HumanError	One fuse not blown fallen out of carrier
663	250113IULSYSX5	F-14492-F Arapuni Road	Te Awamutu	T2762	8/01/2025	18:47:00	8/01/2025	20:10:00	0.00568	0.00007	2	83	Unplanned	HumanError	One fuse not blown fallen out of carrier
664	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:06:00	0.00079	0.00003	1	23	Unplanned	CauseUnknown	Unknown. Earth fault flags
665	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:06:00	0.00079	0.00003	1	23	Unplanned	CauseUnknown	Unknown. Earth fault flags
666	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:12:00	0.00099	0.00003	1	29	Unplanned	CauseUnknown	Unknown. Earth fault flags
667	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:06:00	0.00157	0.00007	2	23	Unplanned	CauseUnknown	Unknown. Earth fault flags
668	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:07:00	0.03204	0.00133	39	24	Unplanned	CauseUnknown	Unknown. Earth fault flags
669	250113H7JV8ID2	F-2203-G Waikeria Road	Te Awamutu	T2852	9/01/2025	10:43:00	9/01/2025	11:03:00	0.04176	0.00209	61	20	Unplanned	CauseUnknown	Unknown. Earth fault flags
670	250120C48N5L7R	F-2205-G 1078 Kaipaki Road	Cambridge	C2862	13/01/2025	06:47:00	13/01/2025	07:29:00	0.00144	0.00003	1	42	Unplanned	HumanError	Not blown. DDO dropped out of holder
671	250120C48N5L7R	F-2205-G 1078 Kaipaki Road	Cambridge	C2862	13/01/2025	06:47:00	13/01/2025	07:29:00	0.01869	0.00044	13	42	Unplanned	HumanError	Not blown. DDO dropped out of holder
672	250120MER70K67	F-14500-F Arapuni Road	Te Awamutu	T2762	12/01/2025	09:14:00	12/01/2025	09:31:00	0.03782	0.00222	65	17	Unplanned	CauseUnknown	no fault indication
673	250120MER70K67	F-14500-F Arapuni Road	Te Awamutu	T2762	12/01/2025	09:14:00	12/01/2025	09:30:00	0.09529	0.00596	174	16	Unplanned	CauseUnknown	no fault indication
674	250120MER70K67	F-14500-F Arapuni Road	Te Awamutu	T2762	12/01/2025	09:14:00	12/01/2025	09:29:00	0.10474	0.00698	204	15	Unplanned	CauseUnknown	no fault indication
675	250120MQSP5SAK	F-14523-F Cox Road	Cambridge	C2702	19/01/2025	04:58:00	19/01/2025	07:12:00	0.02752	0.00021	6	134	Unplanned	CauseUnknown	Two blown fuses
676	250128FTK67DX0	F-14517-F Meadoway Road	Te Awamutu	T0027	18/01/2025	09:18:00	18/01/2025	09:37:00	0.08519	0.00448	131	19	Unplanned	CauseUnknown	reclosed successfully after 15minutes
677	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:35:00	0.00246	0.00003	1	72	Unplanned	ThirdPartyInterference	Car V Pole
678	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:35:00	0.03204	0.00044	13	72	Unplanned	ThirdPartyInterference	Car V Pole
679	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	11:37:00	0.60905	0.00140	41	434	Unplanned	ThirdPartyInterference	Car V Pole
680	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:35:00	0.18237	0.00253	74	72	Unplanned	ThirdPartyInterference	Car V Pole
681	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:45:00	0.25821	0.00315	92	82	Unplanned	ThirdPartyInterference	Car V Pole
682	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:35:00	0.22672	0.00315	92	72	Unplanned	ThirdPartyInterference	Car V Pole
683	250128VCVOLLOQ5	F-14530-F Taylor St	Cambridge	C2832	21/01/2025	04:23:00	21/01/2025	05:14:00	0.30216	0.05925	1				

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

734	2403146Y8UAJ3P	Grey Road - Replace pole and tra	Te Awamutu	T0027	5/04/2024	09:07:00	5/04/2024	13:30:00	0.00450	0.0003	1	263	Planned	Planned interruption	Replace pole and transformer
735	2403146Y8UAJ3P	Grey Road - Replace pole and tra	Te Awamutu	T0027	5/04/2024	09:07:00	5/04/2024	13:07:00	0.00821	0.0007	2	240	Planned	Planned interruption	Replace pole and transformer
736	2403146Y8UAJ3P	Grey Road - Replace pole and tra	Te Awamutu	T0027	5/04/2024	09:07:00	5/04/2024	13:07:00	0.02053	0.0017	5	240	Planned	Planned interruption	Replace pole and transformer
737	2403146Y8UAJ3P	Grey Road - Replace pole and tra	Te Awamutu	T0027	5/04/2024	09:07:00	5/04/2024	13:07:00	0.02875	0.0024	7	240	Planned	Planned interruption	Replace pole and transformer
738	240319CG6GRU4	Forrest Road - Replace poles & C	Cambridge	C2732	17/04/2024	08:37:00	17/04/2024	15:46:00	0.92134	0.00414	121	429	Planned	Planned interruption	Replace poles & Crossarms
739	240319QL4MSBU	Forrest Road - Replace poles & C	Cambridge	C2732	24/04/2024	08:57:00	24/04/2024	14:02:00	0.01566	0.0010	3	305	Planned	Planned interruption	Replace poles & Crossarms
740	240319QL4MSBU	Forrest Road - Replace poles & C	Cambridge	C2732	24/04/2024	08:57:00	24/04/2024	14:02:00	0.03131	0.00221	6	305	Planned	Planned interruption	Replace poles & Crossarms
741	240319QL4MSBU	Forrest Road - Replace poles & C	Cambridge	C2732	24/04/2024	08:57:00	24/04/2024	14:02:00	0.03653	0.0024	7	305	Planned	Planned interruption	Replace poles & Crossarms
742	240319QL4MSBU	Forrest Road - Replace poles & C	Cambridge	C2732	24/04/2024	08:57:00	24/04/2024	14:02:00	0.04697	0.00331	9	305	Planned	Planned interruption	Replace poles & Crossarms
743	240319QL4MSBU	Forrest Road - Replace poles & C	Cambridge	C2732	24/04/2024	08:57:00	24/04/2024	14:02:00	0.63148	0.00414	121	305	Planned	Planned interruption	Replace poles & Crossarms
744	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.01580	0.0007	2	430	Planned	Planned interruption	Remove and Install Equipment
745	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.02520	0.0010	3	430	Planned	Planned interruption	Remove and Install Equipment
746	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.02520	0.0010	3	430	Planned	Planned interruption	Remove and Install Equipment
747	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.02520	0.0010	3	430	Planned	Planned interruption	Remove and Install Equipment
748	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.05881	0.0024	7	430	Planned	Planned interruption	Remove and Install Equipment
749	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.06721	0.0027	8	430	Planned	Planned interruption	Remove and Install Equipment
750	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.12602	0.0051	15	430	Planned	Planned interruption	Remove and Install Equipment
751	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.48729	0.00198	58	430	Planned	Planned interruption	Remove and Install Equipment
752	240319ABUPWTUU	Rolleston Street, Herbert Street,	Te Awamutu	T2742	10/04/2024	09:21:00	10/04/2024	16:31:00	0.80654	0.00329	96	430	Planned	Planned interruption	Remove and Install Equipment
753	240319VQH6XMA	Te Pahu Road & Corcoran Road	Te Awamutu	T0027	12/04/2024	09:10:00	12/04/2024	13:37:00	0.20790	0.00154	45	267	Planned	Planned interruption	Replace ABS
754	240319RRPTRR2S	Te Pahu Road & Corcoran Road	Te Awamutu	T0027	12/04/2024	09:10:00	12/04/2024	13:28:00	0.03696	0.00027	8	258	Planned	Planned interruption	Replace ABS
755	240322SCCLB7AF	Fergusson Gully Road - Tap down	Cambridge	C2852	3/04/2024	09:00:00	3/04/2024	09:40:00	0.00274	0.0014	4	40	Planned	Planned interruption	Tap down voltage
756	240322AU7PKP2S	Cambridge Road & Peake Road	Cambridge	C2732	9/04/2024	09:30:00	9/04/2024	13:26:00	0.04158	0.00031	9	236	Planned	Planned interruption	Install new equipment
757	240322AU7PKP2S	Cambridge Road & Peake Road	Cambridge	C2732	9/04/2024	09:30:00	9/04/2024	13:26:00	0.04158	0.00031	9	236	Planned	Planned interruption	Install new equipment
758	2403229GBLKKXL	Pukerimu Lane- Re-string O/H	Cambridge	C2862	18/04/2024	08:48:00	18/04/2024	16:16:00	0.05072	0.00021	6	448	Planned	Planned interruption	Re-string O/H Line
759	240322TPJQHFG	Partial - Wharepoua Road - C	Te Awamutu	T0024	16/04/2024	09:00:00	16/04/2024	14:00:00	0.02567	0.0017	5	300	Planned	Planned interruption	Change LV crossarms
760	240326DAGBAACA	Lyon Street - Install new equipm	Te Awamutu	T2742	7/05/2024	09:23:00	7/05/2024	16:12:00	0.52476	0.00233	68	409	Planned	Planned interruption	Install new equipment
761	240326DAGBAACA	Lyon Street - Install new equipm	Te Awamutu	T2742	7/05/2024	09:23:00	7/05/2024	16:12:00	0.59421	0.00264	77	409	Planned	Planned interruption	Install new equipment
762	240319QVBPALNV	Forrest Road - Replace poles & C	Cambridge	C2732	9/05/2024	09:02:00	9/05/2024	14:04:00	0.68324	0.00414	121	302	Planned	Planned interruption	Replace poles & Crossarms
763	2404080FXDBU1S	Settlers Road - Replace faulty eq	Te Awamutu	T2852	22/04/2024	09:40:00	22/04/2024	14:15:00	0.00513	0.00003	1	275	Planned	Planned interruption	Replace faulty equipment
764	2404080FXDBU1S	Settlers Road - Replace faulty eq	Te Awamutu	T2852	22/04/2024	09:40:00	22/04/2024	14:15:00	0.21046	0.00140	41	275	Planned	Planned interruption	Replace faulty equipment
765	2404089JK6S2QY	French Pass Road - Change cross	Cambridge	C2772	29/04/2024	09:01:00	29/04/2024	12:52:00	0.00924	0.00007	2	231	Planned	Planned interruption	Change crossarms
766	2404089JK6S2QY	French Pass Road - Change cross	Cambridge	C2772	29/04/2024	09:01:00	29/04/2024	12:52:00	0.00924	0.00007	2	231	Planned	Planned interruption	Change crossarms
767	2404089JK6S2QY	French Pass Road - Change cross	Cambridge	C2772	29/04/2024	09:01:00	29/04/2024	12:52:00	0.01386	0.0010	3	231	Planned	Planned interruption	Change crossarms
768	240410BAPWHOF	Flume Road	Cambridge	C2772	23/04/2024	09:37:00	23/04/2024	10:38:00	0.00626	0.00021	6	61	Planned	Planned interruption	Tap Change Can't be done live.
769	240410BVLU7YSF	Partial-Sainsbury Road Piongia	Te Awamutu	T0029	16/04/2024	09:30:00	16/04/2024	12:00:00	0.01027	0.0014	4	150	Planned	Planned interruption	Tap Change
770	240410ADFWMKYC	Lamb Street Leamingtin	Cambridge	C2802	23/04/2024	12:42:00	23/04/2024	12:58:00	0.00924	0.00031	9	16	Planned	Planned interruption	Lower Tap TX 20815-cant be done live
771	240416NW2MJRTW	Norwegian Road - Replace Tran	Cambridge	C2702	3/05/2024	09:06:00	3/05/2024	13:28:00	0.01848	0.0014	4	262	Planned	Planned interruption	Replace Transformer
772	240417B46PILt6	Herbert Street - Install new 11kv	Te Awamutu	T2742	7/05/2024	09:41:00	7/05/2024	13:33:00	1.16711	0.01006	294	232	Planned	Planned interruption	Install new 11kv equipment
773	2404177QVAVGET	Racecourse Road - Upgrade tran	Cambridge	C2732	8/05/2024	10:03:00	8/05/2024	14:09:00	0.05051	0.00041	12	246	Planned	Planned interruption	Upgrade transformer
774	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.00924	0.00007	2	237	Planned	Planned interruption	Install new transformer
775	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.01386	0.0010	3	237	Planned	Planned interruption	Install new transformer
776	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.01386	0.0010	3	237	Planned	Planned interruption	Install new transformer
777	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.01386	0.0010	3	237	Planned	Planned interruption	Install new transformer
778	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.03234	0.00024	7	237	Planned	Planned interruption	Install new transformer
779	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.03696	0.00027	8	237	Planned	Planned interruption	Install new transformer
780	240418IAEJ3VM	Golf Road & Flat Road - Install ne	Te Awamutu	T2742	14/05/2024	09:42:00	14/05/2024	13:39:00	0.06930	0.00051	15	237	Planned	Planned interruption	Install new transformer
781	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.00435	0.00003	1	254	Planned	Planned interruption	Replace and Upgrade Equipment
782	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.00435	0.00003	1	254	Planned	Planned interruption	Replace and Upgrade Equipment
783	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.00435	0.00003	1	254	Planned	Planned interruption	Replace and Upgrade Equipment
784	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.00435	0.00003	1	254	Planned	Planned interruption	Replace and Upgrade Equipment
785	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.00435	0.00003	1	254	Planned	Planned interruption	Replace and Upgrade Equipment
786	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.01304	0.00010	3	254	Planned	Planned interruption	Replace and Upgrade Equipment
787	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.01304	0.00010	3	254	Planned	Planned interruption	Replace and Upgrade Equipment
788	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.01304	0.00010	3	254	Planned	Planned interruption	Replace and Upgrade Equipment
789	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.01738	0.00014	4	254	Planned	Planned interruption	Replace and Upgrade Equipment
790	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.01738	0.00014	4	254	Planned	Planned interruption	Replace and Upgrade Equipment
791	2404180ISF2YVH	Hewson Road - Replace and Upgr	Cambridge	C2702	14/05/2024	10:04:00	14/05/2024	14:18:00	0.03042	0.00024	7	254	Planned	Planned interruption	Replace and Upgrade Equipment
792	240419K2CNNEWYH	Meadowgreen Drive - Replace c	Cambridge	C2742	15/05/2024	09:36:00	15/05/2024	14:09:00	0.71866	0.00479	140	273	Planned	Planned interruption	Replace equipment
793	240419DSUWJSUC	Douch Road - Replace HV equipm	Te Awamutu	T2752	16/05/2024	09:49:00	16/05/2024	14:53:00	0.10403	0.00068	20	304	Planned	Planned interruption	Replace HV equipment
794	24041959WNAUL	St Leger Road - Replace transfor	Te Awamutu	T0025	23/05/2024	09:35:00	23/05/2024	10:45:00	0.05133	0.00034	10	62	Planned	Planned interruption	Replace transformer pole
795	2404198RQBFFVD	Forrest Road - Cambridge Road	Cambridge	C2732	9/05/2024	09:02:00	9/05/2024	14:04:00	0.12919	0.00086	25	302	Planned	Planned interruption	11KV Line Upgrades
796	2404198RQBFFVD	Forrest Road - Cambridge Road	Cambridge	C2732	9/05/2024	09:02:00	9/05/2024	14:04:00	0.63044	0.00418	122	302	Planned	Planned interruption	11KV Line Upgrades
797	240419IO7L3O3	Vogel Street - Tap change	Cambridge	C2832	14/05/2024	13:38:00	14/05/2024	13:46:00	0.00945	0.00236	69	8	Planned	Planned interruption	Tap change
798	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:31:00	0.00611	0.00003	1	357	Planned	Planned interruption	Correct underground clearance
799	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:31:00	0.01222	0.00007	2	357	Planned	Planned interruption	Correct underground clearance
800	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:51:00	0.03871	0.00021	6	377	Planned	Planned interruption	Correct underground clearance
801	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:31:00	0.04276	0.00024	7	357	Planned	Planned interruption	Correct underground clearance
802	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:51:00	0.05161	0.00027	8	377	Planned	Planned interruption	Correct underground clearance
803	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09:34:00	11/06/2024	15:31:00	0.09774	0.00055	16	357	Planned	Planned interruption	Correct underground clearance
804	24041906PUGFD	St Kilda Road - Correct undergrou	Cambridge	C2772	11/06/2024	09									

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Ref	Job ID	Location	Work Description	Priority	Start Date	End Date	Planned Start	Planned End	Planned Duration	Planned Status	Planned Action	Planned Date
807	240422PX83RPOX	Alpha Street - Tap change	Cambridge	C2722	14/05/2024	12:26:00	14/05/2024	12:28:00	0.00229	0.00229	67	2
808	240424T411YH72	Kane Street - Replace crossarms	Te Awamutu	T0029	17/05/2024	09:10:00	17/05/2024	15:00:00	0.10780	0.00062	18	350
809	240326ZSVTOPSH	Kio Kio Station Road - Replaced	Te Awamutu	T0023	30/04/2024	09:08:00	30/04/2024	14:00:00	0.08994	0.00062	18	292
810	240326ZSVTOPSH	Kio Kio Station Road - Replaced	Te Awamutu	T0023	30/04/2024	09:08:00	30/04/2024	14:00:00	0.17487	0.00120	35	292
811	240326ZSVTOPSH	Kio Kio Station Road - Replaced	Te Awamutu	T0023	30/04/2024	09:08:00	30/04/2024	14:00:00	0.20485	0.00140	41	292
812	240426BMVLPMLIL	Racecourse Road - Replace faulty	Te Awamutu	T0022	31/05/2024	08:56:00	31/05/2024	14:32:00	0.01150	0.00007	2	336
813	240426BMVLPMLIL	Racecourse Road - Replace faulty	Te Awamutu	T2752	31/05/2024	08:56:00	31/05/2024	14:32:00	0.04599	0.00027	8	336
814	240426BMVLPMLIL	Racecourse Road - Replace faulty	Te Awamutu	T2822	31/05/2024	08:56:00	31/05/2024	14:32:00	0.14948	0.00089	26	336
815	240426TKV7WDQK	Cruickshank Road - Install new transformer	Te Awamutu	T0023	21/05/2024	09:15:00	21/05/2024	13:13:00	0.21046	0.00140	41	238
816	240419H0JQXWD	Replace faulty transformer - Fort	Cambridge	C2722	26/05/2024	08:46:00	26/05/2024	12:42:00	0.30286	0.00202	59	236
817	240430YRD6ZQBE	Lamb Street - Tap change	Cambridge	C802	24/05/2024	13:40:00	24/05/2024	13:45:00	0.00128	0.00017	5	15
818	240430BKFCY1GQ	Williams Street - Replace equipment	Cambridge	C2832	21/05/2024	09:55:00	21/05/2024	16:40:00	0.09899	0.00044	13	405
819	240430BKFCY1GQ	Williams Street - Replace equipment	Cambridge	C2832	21/05/2024	09:55:00	21/05/2024	16:40:00	0.47209	0.00212	62	405
820	240430BKFCY1GQ	Williams Street - Replace equipment	Cambridge	C2832	21/05/2024	09:55:00	21/05/2024	16:54:00	0.55845	0.00236	69	419
821	240430BKFCY1GQ	Williams Street - Replace equipment	Cambridge	C2832	21/05/2024	09:55:00	21/05/2024	16:54:00	0.84172	0.00356	104	419
822	240501J5P6JHM2	Baffin Street - Replace crossarm	Te Awamutu	T0029	22/05/2024	09:00:00	22/05/2024	11:40:00	0.04380	0.00055	16	160
823	240501UWSD6KKX	Kairangia Road - Replace hardware	Cambridge	C2702	22/05/2024	09:27:00	22/05/2024	14:46:00	0.01092	0.00007	2	319
824	240501UWSD6KKX	Kairangia Road - Replace hardware	Cambridge	C2702	22/05/2024	09:27:00	22/05/2024	14:46:00	0.01638	0.00010	3	319
825	240501UWSD6KKX	Kairangia Road - Replace hardware	Cambridge	C2702	22/05/2024	09:27:00	22/05/2024	14:46:00	0.03821	0.00024	7	319
826	240501UWSD6KKX	Kairangia Road - Replace hardware	Cambridge	C2702	22/05/2024	09:27:00	22/05/2024	14:46:00	0.04913	0.00031	9	319
827	240506WSDJN78	Lake Road - Repair and upgrade	Te Awamutu	T0027	29/05/2024	09:15:00	29/05/2024	12:00:00	0.01643	0.00014	4	165
828	240506TDKNMTMN	Pokuru Factory Road - Replace	Te Awamutu	T0023	29/05/2024	10:00:00	29/05/2024	14:00:00	0.02464	0.00021	6	240
829	240506M2HBVS28	Ouruwhero Road - Shift transformer	Te Awamutu	T0023	24/05/2024	09:24:00	24/05/2024	13:29:00	0.00462	0.00003	1	245
830	240506SWOIP7DA	Brotherhood Road - Replace transformer	Te Awamutu	T2852	17/05/2024	09:15:00	17/05/2024	13:47:00	0.00513	0.00003	1	272
831	240506SWOIP7DA	Brotherhood Road - Replace transformer	Te Awamutu	T2852	17/05/2024	09:15:00	17/05/2024	13:47:00	0.00513	0.00003	1	272
832	240506SWOIP7DA	Brotherhood Road - Replace transformer	Te Awamutu	T2852	17/05/2024	09:15:00	17/05/2024	13:47:00	0.00513	0.00003	1	272
833	2											

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

[illegible]

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Ref	Job ID	Job Description	Location	Contractor	Start Date	End Date	Start Time	End Time	Duration	Cost	Status	Notes		
1026	240613F9PD84Z	Ohaupo Road - Replace equipment	Te Awamutu	T2822	27/06/2024	09:13:00	27/06/2024	14:19:00	0.04189	0.00027	8	306 Planned	Planned interruption	Replace equipment
1027	240613F9PD84Z	Ohaupo Road - Replace equipment	Te Awamutu	T2822	27/06/2024	09:13:00	27/06/2024	14:19:00	0.05760	0.00038	11	306 Planned	Planned interruption	Replace equipment
1028	240613F9PD84Z	Ohaupo Road - Replace equipment	Te Awamutu	T2822	27/06/2024	09:13:00	27/06/2024	14:19:00	0.07854	0.00051	15	306 Planned	Planned interruption	Replace equipment
1029	240617DRCWHT0	Otorohanga Road & Kawhia Road	Te Awamutu	T0023	1/07/2024	10:16:00	1/07/2024	16:30:00	0.68321	0.00315	92	374 Planned	Planned interruption	Replace pole
1030	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	10:02:00	2/07/2024	12:41:00	0.00462	0.00003	1	219 Planned	Planned interruption	Replace pole
1031	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.00462	0.00003	1	219 Planned	Planned interruption	Replace pole
1032	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.00462	0.00003	1	219 Planned	Planned interruption	Replace pole
1033	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.00462	0.00003	1	219 Planned	Planned interruption	Replace pole
1034	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.00924	0.00007	2	219 Planned	Planned interruption	Replace pole
1035	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.01386	0.00010	3	219 Planned	Planned interruption	Replace pole
1036	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.01386	0.00010	3	219 Planned	Planned interruption	Replace pole
1037	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.01848	0.00014	4	219 Planned	Planned interruption	Replace pole
1038	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.01848	0.00014	4	219 Planned	Planned interruption	Replace pole
1039	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.01848	0.00014	4	219 Planned	Planned interruption	Replace pole
1040	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.02772	0.00021	6	219 Planned	Planned interruption	Replace pole
1041	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.03696	0.00027	8	219 Planned	Planned interruption	Replace pole
1042	240617JUMRVFT5	Cambridge Road - Replace Pole	Cambridge	C2862	2/07/2024	09:02:00	2/07/2024	12:41:00	0.04158	0.00031	9	219 Planned	Planned interruption	Replace pole
1043	240617ALBVPFWC	Bind Road - Replace pole	Te Awamutu	T0029	3/07/2024	09:13:00	3/07/2024	13:57:00	0.23326	0.00164	48	284 Planned	Planned interruption	Replace pole
1044	240618OY3SE5AU	Partial - Alexandra Street - Install	Te Awamutu	T0029	10/07/2024	09:00:00	10/07/2024	11:00:00	0.16427	0.00110	32	120 Planned	Planned interruption	Install new pillars
1045	240618U4RWTCG	Scott Street & Noel Street - Repl	Cambridge	C2802	9/07/2024	09:47:00	9/07/2024	14:47:00	0.26180	0.00175	51	300 Planned	Planned interruption	Replace transformer
1046	240620LRDPJUUWV	Bridgman Road and Puniu Road	Te Awamutu	T0025	4/07/2024	09:20:00	4/07/2024	15:40:00	0.50717	0.00267	78	380 Planned	Planned interruption	Replace Crossarms
1047	240618ON7P2ZW0S	Kaipaki Road & Tarr Road - Repli	Te Awamutu	T2752	4/07/2024	09:05:00	4/07/2024	14:41:00	0.01150	0.00007	2	336 Planned	Planned interruption	Replace pole
1048	240618ON7P2ZW0S	Kaipaki Road & Tarr Road - Repli	Te Awamutu	T2752	4/07/2024	09:05:00	4/07/2024	14:41:00	0.04599	0.00027	8	336 Planned	Planned interruption	Replace pole
1049	240618ON7P2ZW0S	Kaipaki Road & Tarr Road - Repli	Te Awamutu	T2752	4/07/2024	09:05:00	4/07/2024	14:41:00	0.22997	0.00137	40	336 Planned	Planned interruption	

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1099	240711CJZ04D3	Parihoro Road - Replace pole	Te Awamutu	T0023		6/08/2024	09:22:00	6/08/2024	15:31:00	0.02532	0.00014	4	369	Planned	Planned interruption	Replace pole
1100	240711CJZ04D3	Parihoro Road - Replace pole	Te Awamutu	T0023		6/08/2024	09:22:00	6/08/2024	15:31:00	0.02532	0.00014	4	369	Planned	Planned interruption	Replace pole
1101	240711WAKSXXMA	King Street - Tap change	Cambridge	C2832		1/08/2024	09:30:00	1/08/2024	10:00:00	0.07084	0.00236	69	30	Planned	Planned interruption	Tap change
1102	240711WAKSXXMA	King Street - Tap change	Cambridge	C2832		1/08/2024	09:30:00	1/08/2024	10:00:00	0.07803	0.00260	76	30	Planned	Planned interruption	Tap change
1103	240712FUCBNMFK	Heaphy Street, Reynolds Road	Te Awamutu	T0026		2/08/2024	09:00:00	2/08/2024	14:00:00	0.36446	0.00243	71	300	Planned	Planned interruption	Replace pillar box
1104	240716QELZGORQ	Te Miro Road - Install equipment	Cambridge	C2772		14/08/2024	10:39:00	14/08/2024	15:02:00	0.49878	0.00376	110	263	Planned	Planned interruption	Install equipment
1105	2407168ZMNGNZ3	Gorton Road - Line maintenance	Cambridge	C2852		8/08/2024	09:07:00	8/08/2024	15:41:00	0.35343	0.00175	51	394	Planned	Planned interruption	Line maintenance
1106	2407166YUFEFA4	Gorton Road - Line maintenance	Cambridge	C2852		13/08/2024	10:06:00	13/08/2024	14:03:00	0.26180	0.00175	51	237	Planned	Planned interruption	Line maintenance
1107	2407169EKRUCPD	Gorton Road - Line maintenance	Cambridge	C2852		22/08/2024	09:35:00	22/08/2024	15:46:00	0.00662	0.00003	1	371	Planned	Planned interruption	Line maintenance
1108	2407169EKRUCPD	Gorton Road - Line maintenance	Cambridge	C2852		22/08/2024	09:35:00	22/08/2024	15:46:00	0.00662	0.00003	1	371	Planned	Planned interruption	Line maintenance
1109	2407169EKRUCPD	Gorton Road - Line maintenance	Cambridge	C2852		22/08/2024	09:35:00	22/08/2024	15:46:00	0.01324	0.00007	2	371	Planned	Planned interruption	Line maintenance
1110	240717SUJTDETS	Grace Avenue - Transformer maintenance	Cambridge	C2802		1/08/2024	11:30:00	1/08/2024	11:40:00	0.00992	0.00198	58	10	Planned	Planned interruption	Transformer maintenance
1111	240717FMWSSQZN	Ryburn Road - Replace equipment	Te Awamutu	T0027		26/08/2024	09:13:00	26/08/2024	14:23:00	0.33418	0.00216	63	310	Planned	Planned interruption	Replace equipment
1112	240702ZB6PGYG	Finch Street - Install new pillar	Te Awamutu	T0029		22/07/2024	09:30:00	22/07/2024	15:00:00	0.55337	0.00335	98	330	Planned	Planned interruption	Install new pillar
1113	240702USV4FT30	West Road - Replace pole	Te Awamutu	T2752		30/07/2024	09:18:00	30/07/2024	12:10:00	0.02310	0.00017	5	172	Planned	Planned interruption	Replace pole
1114	240701OAH4HSC2X	Maungakawa Road - Replace pole	Cambridge	C2772		24/07/2024	09:00:00	24/07/2024	15:30:00	0.20020	0.00051	15	390	Planned	Planned interruption	Replace pole
1115	24071913SPYQJA	Taotaoroa Road - Switching for	Cambridge	C2772		5/08/2024	09:00:00	5/08/2024	16:00:00	1.59543	0.00380	111	420	Planned	Planned interruption	Switching for maintenance
1116	240719NHOUHMQD	Taylor's Avenue - Tap change	Te Awamutu	T2822		6/08/2024	09:20:00	6/08/2024	10:00:00	0.01780	0.00089	26	40	Planned	Planned interruption	Tap change
1117	240719NHOUHMQD	Taylor's Avenue - Tap change	Te Awamutu	T2822		6/08/2024	09:20:00	6/08/2024	10:00:00	0.04107	0.00205	60	40	Planned	Planned interruption	Tap change
1118	240719QGBXZIKK	Mountain View Drive - Tap change	Te Awamutu	T0025		6/08/2024	10:29:00	6/08/2024	11:00:00	0.01862	0.00116	34	31	Planned	Planned interruption	Tap change
1119	240719MOWITLH5	Puahue Road - Tap change	Te Awamutu	T2762		6/08/2024	13:20:00	6/08/2024	14:00:00	0.00068	0.00003	1	40	Planned	Planned interruption	Tap change
1120	240719WVHMSWK9	Te Kawa Road - Tap change	Te Awamutu	T0024		6/08/2024	14:15:00	6/08/2024	15:00:00	0.01951	0.00065	19	45	Planned	Planned interruption	Tap change
1121	240722SUJ6IARO	Brill Road - Install new poles	Te Awamutu	T0025		9/08/2024	09:41:00	9/08/2024	13:13:00	0.07854	0.00058	17	212	Planned	Planned interruption	Install new poles
1122	240722SU															

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Ref	Asset ID	Asset Name	Location	Category	Start Date	End Date	Duration	Cost (£)	Value (£)	Status	Planned Date	Planned Status	Planned Description	Planned Action	
1172	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.01160	0.00007	2	339	Planned	Planned interruption	Can't be done live
1173	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.02320	0.00014	4	339	Planned	Planned interruption	Can't be done live
1174	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.02320	0.00014	4	339	Planned	Planned interruption	Can't be done live
1175	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.02320	0.00014	4	339	Planned	Planned interruption	Can't be done live
1176	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.02900	0.00017	5	339	Planned	Planned interruption	Can't be done live
1177	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.02900	0.00017	5	339	Planned	Planned interruption	Can't be done live
1178	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.03480	0.00021	6	339	Planned	Planned interruption	Can't be done live
1179	240814CFX540SP	Aspin Road Cambridge- Replace	Cambridge	C2772	30/08/2024	09:43:00	30/08/2024	15:22:00	0.06381	0.00038	11	339	Planned	Planned interruption	Can't be done live
1180	240814PH1C24H9	Settlers Road & Skeet Road- Reg	Cambridge	C2702	6/11/2024	09:20:00	6/11/2024	14:34:00	0.00537	0.00003	1	314	Planned	Planned interruption	Can't be done live
1181	240814PH1C24H9	Settlers Road & Skeet Road- Reg	Cambridge	C2702	6/11/2024	09:20:00	6/11/2024	14:34:00	0.01075	0.00007	2	314	Planned	Planned interruption	Can't be done live
1182	240814PH1C24H9	Settlers Road & Skeet Road- Reg	Cambridge	C2702	6/11/2024	09:20:00	6/11/2024	14:34:00	0.01612	0.00010	3	314	Planned	Planned interruption	Can't be done live
1183	240814PH1C24H9	Settlers Road & Skeet Road- Reg	Cambridge	C2702	6/11/2024	09:20:00	6/11/2024	14:34:00	0.01612	0.00010	3	314	Planned	Planned interruption	Can't be done live
1184	240814PH1C24H9	Settlers Road & Skeet Road- Reg	Cambridge	C2702	6/11/2024	09:20:00	6/11/2024	14:34:00	0.02149	0.00014	4	314	Planned	Planned interruption	Can't be done live
1185	240814LV2JANY	Settler Road- Replace pole	Cambridge	C2702	8/10/2024	09:27:00	8/10/2024	12:50:00	0.00411	0.00003	1	203	Planned	Planned interruption	Can't be done live
1186	240814LV2JANY	Settler Road- Replace pole	Cambridge	C2702	8/10/2024	09:27:00	8/10/2024	12:50:00	0.00411	0.00003	1	203	Planned	Planned interruption	Can't be done live
1187	240814LV2JANY	Settler Road- Replace pole	Cambridge	C2702	8/10/2024	09:27:00	8/10/2024	12:50:00	0.00821	0.00007	2	203	Planned	Planned interruption	Can't be done live
1188	240814OWGGLK92	McLarnon Rd, Skeet Rd and Sett	Cambridge	C2702	24/09/2024	09:37:00	24/09/2024	16:34:00	0.37598	0.00147	43	417	Planned	Planned interruption	Can't be done live
1189	2408144YVWEP5	McLarnon Rd, Skeet Rd and Sett	Cambridge	C2702	15/10/2024	09:25:00	15/10/2024	15:00:00	0.24648	0.00147	43	335	Planned	Planned interruption	Can't be done live
1190	240814UIQB9LX	Skeet Rd and Settlers Rd- Replace	Cambridge	C2702	30/10/2024	09:00:00	30/10/2024	15:00:00	0.00516	0.00003	1	360	Planned	Planned interruption	Can't be done live
1191	240814UIQB9LX	Skeet Rd and Settlers Rd- Replace	Cambridge	C2702	30/10/2024	09:00:00	30/10/2024	15:00:00	0.01232	0.00007	2	360	Planned	Planned interruption	Can't be done live
1192	240814UIQB9LX	Skeet Rd and Settlers Rd- Replace	Cambridge	C2702	30/10/2024	09:00:00	30/10/2024	15:00:00	0.01848	0.00010	3	360	Planned	Planned interruption	Can't be done live
1193	240814UIQB9LX	Skeet Rd and Settlers Rd- Replace	Cambridge	C2702	30/10/2024	09:00:00	30/10/2024	15:00:00	0.01848	0.00010	3	360	Planned	Planned interruption	Can't be done live
1194	240814UIQB9LX	Skeet Rd and Settlers Rd- Replace	Cambridge	C2702	30/10/2024	09:									

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	ID	Description	Type	Status	Date	Time	Priority	Category	Sub-category	Impact	Action	Notes
1245	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:14:00	0.01146	0.00007	2	321 Planned Planned interruption Can't be done live.
1246	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:14:00	0.01146	0.00007	2	321 Planned Planned interruption Can't be done live.
1247	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:14:00	0.01720	0.00010	3	321 Planned Planned interruption Can't be done live.
1248	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:14:00	0.01720	0.00010	3	321 Planned Planned interruption Can't be done live.
1249	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:30:00	0.02512	0.00014	4	337 Planned Planned interruption Can't be done live.
1250	240830P1COZFE9	Te Miro Road Cambridge- Install	Cambridge	C7272	9/10/2024	09:53:00	9/10/2024	15:14:00	0.03439	0.00021	6	321 Planned Planned interruption Can't be done live.
1251	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1252	240902A23ROBVW	Newell Road - Tap change	Te Awamutu	T2762	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1253	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1254	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1255	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1256	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1257	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1258	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1259	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1260	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1261	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1262	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1263	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1264	240902A23ROBVW	Newell Road - Tap change	Cambridge	C2742	10/09/2024	11:00:00	10/09/2024	14:00:00	0.00308	0.00003	1	180 Planned Planned interruption Tap change
1265	2409033I2EF5D0	Princes Street - Tap change	Cambridge	C2832	30/09/2024	09:00:00	30/09/2024	09:45:00	0.06314	0.00281	82	45 Planned Planned interruption Tap change
1266	2409039PSNV0E	Selwyn Crescent - Tap Change	Te Awamutu	T2822	30/09/2024	10:30:00	30/09/2024	12:00:00	0.03234	0.00072	21	90 Planned Planned interruption Tap change
1267	2409039PSNV0E	Selwyn Crescent - Tap Change	Te Awamutu	T2822	30/09/2024	10:30:00	30/09/2024	12:00:00	0.03696	0.00082	24	90 Planned Planned interruption Tap change
1268	240903VNSLUGJ2G	Te Rahu Road, Chatsfields Drive,	Te Awamutu	T0026	28/09/2024	09:00:00	28/09/2024	12:45:00	0.19404	0.00144	42	225 Planned Planned interruption Replace low voltage crossarms
1269	240903VNSLUGJ2G	Te Rahu Road, Chatsfields Drive,	Te Awamutu	T0026	28/09/2024	09:10:00	28/09/2024	13:00:00	0.45276	0.00335	98	230 Planned Planned interruption Replace low voltage crossarms
1270	240903USCQTN3G	Belmont Place - Install new pillar	Cambridge	C2832	20/09/2024	10:05:00	20/09/2024	15:30:00	0.65330	0.00315	92	325 Planned Planned interruption Install new pillar
1271	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.00462	0.00003	1	223 Planned Planned interruption Pole & Transformer upgrade
1272	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.00462	0.00003	1	223 Planned Planned interruption Pole & Transformer upgrade
1273	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.00462	0.00003	1	223 Planned Planned interruption Pole & Transformer upgrade
1274	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.01386	0.00010	3	223 Planned Planned interruption Pole & Transformer upgrade
1275	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.01386	0.00010	3	223 Planned Planned interruption Pole & Transformer upgrade
1276	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.01848	0.00014	4	223 Planned Planned interruption Pole & Transformer upgrade
1277	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.02310	0.00017	5	223 Planned Planned interruption Pole & Transformer upgrade
1278	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.02310	0.00017	5	223 Planned Planned interruption Pole & Transformer upgrade
1279	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.02310	0.00017	5	223 Planned Planned interruption Pole & Transformer upgrade
1280	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.02772	0.00021	6	223 Planned Planned interruption Pole & Transformer upgrade
1281	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.03234	0.00024	7	223 Planned Planned interruption Pole & Transformer upgrade
1282	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.03696	0.00027	8	223 Planned Planned interruption Pole & Transformer upgrade
1283	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.04620	0.00034	10	223 Planned Planned interruption Pole & Transformer upgrade
1284	240903GPV23SL	Thornton Road - Pole & Transform	Cambridge	C7272	4/10/2024	09:27:00	4/10/2024	13:10:00	0.06006	0.00044	13	223 Planned Planned interruption Pole & Transformer upgrade
1285	2409035GJLHHM	Kaipaki Road - Replace pole & up	Te Awamutu	T2752	16/10/2024	09:58:00	16/10/2024	15:51:00	0.72585	0.00359	105	353 Planned Planned interruption Replace pole & upgrade transformer
1286	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	00:00:00	18/09/2024	00:26:00	0.01068	0.00082	24	26 Planned Planned interruption Repair cable fault
1287	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	12:00:00	18/09/2024	12:26:00	0.00445	0.00017	5	26 Planned Planned interruption Repair cable fault
1288	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	12:00:00	18/09/2024	12:26:00	0.05695	0.00219	64	26 Planned Planned interruption Repair cable fault
1289	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	12:00:00	18/09/2024	12:26:00	0.06050	0.00233	68	26 Planned Planned interruption Repair cable fault
1290	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	12:00:00	18/09/2024	12:26:00	0.05673	0.00257	75	26 Planned Planned interruption Repair cable fault
1291	240904FJBSLDD	Watkins Road, Tulip Drive, Carni	Cambridge	C2712	18/09/2024	12:00:00	18/09/2024	12:26:00	0.07118	0.00274	80	26 Planned Planned interruption Repair cable fault
1292	24090485GJ4LDK	Norwegian Road - Replace 11kv	Cambridge	C2702	23/09/2024	09:39:00	23/09/2024	15:53:00	0.02346	0.00010	3	374 Planned Planned interruption Replace 11kv equipment
1293	24090485GJ4LDK	Norwegian Road - Replace 11kv	Cambridge	C2702	23/09/2024	09:39:00	23/09/2024	15:53:00	0.03128	0.00014	4	374 Planned Planned interruption Replace 11kv equipment
1294	24090485GJ4LDK	Norwegian Road - Replace 11kv	Cambridge	C2702	23/09/2024	09:39:00	23/09/2024	15:53:00	0.03128	0.00014	4	374 Planned Planned interruption Replace 11kv equipment
1295	24090457HMF5BA	Tawhiao Street, Alexandra Street	Te Awamutu	T0025	26/09/2024	20:24:00	27/09/2024	13:14:00	1.26012	0.000175	51	1010 Planned Planned interruption 11kv Feeder cable replacement
1296	24090457HMF5BA	Tawhiao Street, Alexandra Street	Te Awamutu	T0025	26/09/2024	20:24:00	27/09/2024	13:14:00	2.99676	0.00332	97	1010 Planned Planned interruption 11kv Feeder cable replacement
1297	240906NEGSPB5G	Aotea Road - Install Poles	Te Awamutu	T0022	2/10/2024	09:05:00	2/10/2024	13:50:00	0.02926	0.00021	6	285 Planned Planned interruption Install Poles
1298	240906NEGSPB5G	Aotea Road - Install Poles	Te Awamutu	T0022	2/10/2024	09:05:00	2/10/2024	13:50:00	0.08290	0.00058	17	285 Planned Planned interruption Install Poles
1299	240910SWOZUCLY	Te Pahu Road - 11kv Maintenance	Te Awamutu	T0027	30/09/2024	09:36:00	30/09/2024	16:23:00	0.38568	0.00157	46	407 Planned Planned interruption 11kv Maintenance
1300	240910SWOZUCLY	Te Pahu Road - 11kv Maintenance	Te Awamutu	T0027	30/09/2024	09:36:00	30/09/2024	16:23:00	0.42760	0.00175	51	407 Planned Planned interruption 11kv Maintenance
1301	240910SWOZUCLY	Te Pahu Road - 11kv Maintenance	Te Awamutu	T0027	30/09/2024	09:36:00	30/09/2024	16:23:00	0.53660	0.00219	64	407 Planned Planned interruption 11kv Maintenance
1302	240910SWOZUCLY	Te Pahu Road - 11kv Maintenance	Te Awamutu	T0027	30/09/2024	09:36:00	30/09/2024	16:23:00	1.19897	0.00489	143	407 Planned Planned interruption 11kv Maintenance
1303	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.01335	0.00007	2	390 Planned Planned interruption 11kv Maintenance
1304	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.01335	0.00007	2	390 Planned Planned interruption 11kv Maintenance
1305	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.04671	0.00024	7	390 Planned Planned interruption 11kv Maintenance
1306	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.04671	0.00024	7	390 Planned Planned interruption 11kv Maintenance
1307	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.05339	0.00027	8	390 Planned Planned interruption 11kv Maintenance
1308	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.18018	0.00092	27	390 Planned Planned interruption 11kv Maintenance
1309	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.24691	0.00127	37	390 Planned Planned interruption 11kv Maintenance
1310	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.28695	0.00147	43	390 Planned Planned interruption 11kv Maintenance
1311	2409104SNUCTYT	Benson Road, Ohapu Road & C	Te Awamutu	T0026	20/10/2024	09:00:00	20/10/2024	15:30:00	0.42042	0.00216	63	390 Planned Planned interruption 11kv Maintenance
1312	240910ER8EQT4D	Maungakawa Road - Tap Change	Cambridge	C2772	10/10/2024	09:00:00	10/10/2024	12:00:00	0.05544	0.00062	18	180 Planned Planned interruption Tap Change
1313	240911WQM3ILO	Newell Road, Bates Road, Deving	Cambridge	C2742	23/09/2024	09:55:00	23/09/2024	15:06:00	0.06386	0.00081	12	311 Planned Planned interruption Replace transformer
1314	240913KE8VKNKL5	Finch Street-Install new Pillar	Te Awamutu	T0029	14/10/2024	09:30:00	14/10/2024	12:30:00	0.30184	0.00335	98	180 Planned Planned interruption Can't be done live
1315	2409132SFVCS5EY	Ngaki Road- Cambridge- Reconfi	Cambridge	C2732	5/11/2024	09:00:00	5/11/2024	15:00:00	0.01232	0.00003	1	360 Planned Planned interruption Can't be done live
1316	240913VS2U3CHP	Hugo Shaw Drive Cambridge Co	Cambridge	C2732	1/11/2024	11:32:00	1/11/2024	14:37:00	0.05457	0.00038	18	185 Planned Planned interruption Can't be done live
1317	240913KMY8NHDT	Aberfeldie Road Cambridge-Con	Cambridge	C2732	25/10/2024	09:34:00	25/10/2024	14:49:00	0.07546	0.00048	14	315 Planned Planned interruption Can't be done live

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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1318	2409177PKPVOR2M	Mangapiko Street, Delaney Cour	Te Awamutu	T2832	3/10/2024	19:08:00	4/10/2024	05:22:00	0.99808	0.00325	95	614	Planned	Planned interruption	Can't be done live
1319	2409172MGHJVIN	Silverwood Lane Cambridge- Ins	Cambridge	C2862	27/09/2024	10:00:00	27/09/2024	15:00:00	0.08213	0.00055	16	300	Planned	Planned interruption	Can't be done live
1320	2409172KDTRFOF	Candy Road Pokuru-Install new	Te Awamutu	T0023	7/10/2024	09:22:00	7/10/2024	16:02:00	0.01478	0.00007	2	400	Planned	Planned interruption	Can't be done live
1321	2409172KDTRFOF	Candy Road Pokuru-Install new	Te Awamutu	T0023	7/10/2024	09:22:00	7/10/2024	16:02:00	0.17001	0.00079	23	400	Planned	Planned interruption	Can't be done live
1322	240917G1VVRBPR	Newell Road Tamahere- Install	Te Awamutu	C2742	25/09/2024	09:00:00	25/09/2024	10:30:00	0.00154	0.00003	1	90	Planned	Planned interruption	Can't be done live
1323	2409172PQLMJ15	Te Kawa Road - Upgrade transfo	Te Awamutu	T0024	3/10/2024	09:36:00	3/10/2024	14:35:00	0.02558	0.00017	5	299	Planned	Planned interruption	Upgrade transformer
1324	240918E4WAPET7	Bank St, Roche St, Armstrong av	Te Awamutu	T2832	24/10/2024	09:04:00	24/10/2024	13:42:00	0.49280	0.00329	96	278	Planned	Planned interruption	Can't be done live
1325	240918E4WAPET7	Bank St, Roche St, Armstrong av	Te Awamutu	T2832	24/10/2024	09:04:00	24/10/2024	13:42:00	1.09852	0.00732	214	278	Planned	Planned interruption	Can't be done live
1326	240913RHKTGWFD	Ngaki Drive Cambridge- Replace	Cambridge	C2732	31/10/2024	10:34:00	31/10/2024	16:56:00	0.00852	0.00003	1	382	Planned	Planned interruption	Can't be done live.
1327	240928RTWIMCOE	Redoubt & Nickel Road Cambrid	Cambridge	C2852	14/11/2024	08:37:00	14/11/2024	15:13:00	0.52852	0.00267	78	396	Planned	Planned interruption	Can't be done live
1328	2409203YNOLWDR	Milton Rd Cambridge- Replace T	Cambridge	C2802	3/10/2024	09:00:00	3/10/2024	15:00:00	0.06160	0.00034	10	360	Planned	Planned interruption	Can't be done live.
1329	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.00659	0.00003	1	357	Planned	Planned interruption	Can't be done live
1330	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.00659	0.00003	1	357	Planned	Planned interruption	Can't be done live
1331	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.00659	0.00003	1	357	Planned	Planned interruption	Can't be done live
1332	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.01318	0.00007	2	357	Planned	Planned interruption	Can't be done live
1333	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.02635	0.00014	4	357	Planned	Planned interruption	Can't be done live
1334	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.03953	0.00021	6	357	Planned	Planned interruption	Can't be done live
1335	240923LEYOQJH	Benn Road- Cambridge- Install n	Cambridge	C2852	21/10/2024	09:31:00	21/10/2024	15:28:00	0.05270	0.00027	8	357	Planned	Planned interruption	Can't be done live
1336	240926RVGWTYJF	Junction & Ryburn & Sing Rd Oh	Te Awamutu	T0027	1/11/2024	09:14:00	1/11/2024	13:27:00	0.00433	0.00003	1	253	Planned	Planned interruption	Can't be done live
1337	240926RVGWTYJF	Junction & Ryburn & Sing Rd Oh	Te Awamutu	T0027	1/11/2024	09:14:00	1/11/2024	13:27:00	0.00433	0.00003	1	253	Planned	Planned interruption	Can't be done live
1338	240926RVGWTYJF	Junction & Ryburn & Sing Rd Oh	Te Awamutu	T0027	1/11/2024	09:14:00	1/11/2024	13:27:00	0.00433	0.00003	1	253	Planned	Planned interruption	Can't be done live
1339	240926RVGWTYJF	Junction & Ryburn & Sing Rd Oh	Te Awamutu	T0027	1/11/2024	09:14:00	1/11/2024	13:27:00	0.00433	0.00003	1	253	Planned	Planned interruption	Can't be done live
1340	240926RVGWTYJF	Junction & Ryburn & Sing Rd Oh	Te Awamutu	T0027	1/11/2024	09:14:00	1/11/2024	13:27:00	0.00433	0.00003	1	253	Planned	Planned interruption	Can't be done live

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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[illegible]

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	Ref	Description	Location	Status	Start Date	End Date	Duration	Cost (\$)	Value (\$)	Count	Category	Sub-category	Notes		
1683	241121Y0XS6E0A	Puketarata Road Te Kawa- Instal	Te Awamutu	T0024	13/12/2024	09:04:00	13/12/2024	13:40:00	0.04250	0.00031	9	276	Planned	Planned interruption	Can't be done live
1684	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0025	19/12/2024	09:02:00	19/12/2024	14:19:00	0.09856	0.00055	16	317	Planned	Planned interruption	Can't be done live
1685	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0025	19/12/2024	09:02:00	19/12/2024	14:19:00	0.22792	0.00127	37	317	Planned	Planned interruption	Can't be done live
1686	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0025	19/12/2024	09:02:00	19/12/2024	14:19:00	0.35112	0.00195	57	317	Planned	Planned interruption	Can't be done live
1687	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0025	19/12/2024	09:02:00	19/12/2024	14:19:00	0.44352	0.00246	72	317	Planned	Planned interruption	Can't be done live
1688	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0025	19/12/2024	09:02:00	19/12/2024	14:19:00	0.48664	0.00270	79	317	Planned	Planned interruption	Can't be done live
1689	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0022	19/12/2024	09:02:00	19/12/2024	14:19:00	0.83775	0.00465	136	317	Planned	Planned interruption	Can't be done live
1690	241112WVDV1YTZ	Pakura St, Rewi St, Mary St Te A	Te Awamutu	T0022	19/12/2024	09:02:00	19/12/2024	14:19:00	1.15191	0.00640	187	317	Planned	Planned interruption	Can't be done live
1691	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.00558	0.00003	1	326	Planned	Planned interruption	Can't be done live
1692	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.00558	0.00003	1	326	Planned	Planned interruption	Can't be done live
1693	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.00558	0.00003	1	326	Planned	Planned interruption	Can't be done live
1694	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.00558	0.00003	1	326	Planned	Planned interruption	Can't be done live
1695	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.01116	0.00007	2	326	Planned	Planned interruption	Can't be done live
1696	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.01116	0.00007	2	326	Planned	Planned interruption	Can't be done live
1697	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.01116	0.00007	2	326	Planned	Planned interruption	Can't be done live
1698	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.01674	0.00010	3	326	Planned	Planned interruption	Can't be done live
1699	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.01674	0.00010	3	326	Planned	Planned interruption	Can't be done live
1700	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.02232	0.00014	4	326	Planned	Planned interruption	Can't be done live
1701	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.02232	0.00014	4	326	Planned	Planned interruption	Can't be done live
1702	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.02790	0.00017	5	326	Planned	Planned interruption	Can't be done live
1703	241122U066BFW9	Woodstock Rd, Storey Rd- Repla	Te Awamutu	T0026	13/01/2025	09:29:00	13/01/2025	14:55:00	0.05579	0.00034	10	326	Planned	Planned interruption	Can't be done live
1704	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1705	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1706	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1707	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1708	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1709	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1710	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00411	0.00003	1	146	Planned	Planned interruption	Can't be done live
1711	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T0027	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1712	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1713	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1714	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1715	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1716	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.00821	0.00007	2	146	Planned	Planned interruption	Can't be done live
1717	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01232	0.00010	3	146	Planned	Planned interruption	Can't be done live
1718	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01232	0.00010	3	146	Planned	Planned interruption	Can't be done live
1719	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01232	0.00010	3	146	Planned	Planned interruption	Can't be done live
1720	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01232	0.00010	3	146	Planned	Planned interruption	Can't be done live
1721	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01643	0.00014	4	146	Planned	Planned interruption	Can't be done live
1722	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.01643	0.00014	4	146	Planned	Planned interruption	Can't be done live
1723	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.02875	0.00024	7	146	Planned	Planned interruption	Can't be done live
1724	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.03285	0.00027	8	146	Planned	Planned interruption	Can't be done live
1725	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.03285	0.00027	8	146	Planned	Planned interruption	Can't be done live
1726	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.03696	0.00031	9	146	Planned	Planned interruption	Can't be done live
1727	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.04107	0.00034	10	146	Planned	Planned interruption	Can't be done live
1728	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.04517	0.00038	11	146	Planned	Planned interruption	Can't be done live
1729	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.04517	0.00038	11	146	Planned	Planned interruption	Can't be done live
1730	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2752	12/12/2024	09:51:00	12/12/2024	12:17:00	0.06160	0.00051	15	146	Planned	Planned interruption	Can't be done live
1731	241127H1DQMT5P	Jary Road Ohaupo- Remove ABS	Te Awamutu	T2822	12/12/2024	09:51:00	12/12/2024	12:17:00	0.09445	0.00079	23	146	Planned	Planned interruption	Can't be done live
1732	2411270VXRFMB	Owaraka Valley Road- 13kV Lv up	Te Awamutu	T2762	16/12/2024	09:40:00	16/12/2024	13:00:00	0.00821	0.00007	2	200	Planned	Planned interruption	Can't be done live
1733	241127GE3GYPD	Kihikihī Rd, Ohaupo rd, Great So	Te Awamutu	T2822	17/12/2024	03:00:00	17/12/2024	05:47:00	0.02286	0.00027	8	167	Planned	Planned interruption	Can't be done live
1734	241127GE3GYPD	Kihikihī Rd, Ohaupo rd, Great So	Te Awamutu	T0026	17/12/2024	03:00:00	17/12/2024	05:47:00	0.07715	0.00092	27	167	Planned	Planned interruption	Can't be done live
1735	241127GE3GYPD	Kihikihī Rd, Ohaupo rd, Great So	Te Awamutu	T2742	17/12/2024	03:00:00	17/12/2024	05:47:00	0.08001	0.00096	28	167	Planned	Planned interruption	Can't be done live
1736	2411274H7SJMSO	Waite Rd, Te Pahu Rd- Install Pol	Te Awamutu	T0027	9/12/2024	09:00:00	9/12/2024	15:00:00	0.44352	0.00123	36	360	Planned	Planned interruption	Can't be done live
1737	2411278HENQF13	Kihikihī Road, Ohaupo Road, Gre	Te Awamutu	T2822	17/12/2024	03:00:00	17/12/2024	05:47:00	0.02464	0.00027	8	180	Planned	Planned interruption	Can't be done live
1738	2411277QGE8AIK1	Aspin Road-Network Upgrades	Cambridge	C2772	17/12/2024	09:00:00	17/12/2024	16:00:00	0.71147	0.00339	99	420	Planned	Planned interruption	Can't be done live
1739	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.00587	0.00003	1	343	Planned	Planned interruption	Can't be done live
1740	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.00587	0.00003	1	343	Planned	Planned interruption	Can't be done live
1741	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.00587	0.00003	1	343	Planned	Planned interruption	Can't be done live
1742	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.01174	0.00007	2	343	Planned	Planned interruption	Can't be done live
1743	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.01174	0.00007	2	343	Planned	Planned interruption	Can't be done live
1744	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.02348	0.00014	4	343	Planned	Planned interruption	Can't be done live
1745	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.02348	0.00014	4	343	Planned	Planned interruption	Can't be done live
1746	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.02348	0.00014	4	343	Planned	Planned interruption	Can't be done live
1747	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.02935	0.00017	5	343	Planned	Planned interruption	Can't be done live
1748	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.03521	0.00021	6	343	Planned	Planned interruption	Can't be done live
1749	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00	0.03521	0.00021	6	343	Planned	Planned interruption	Can't be done live
1750	241129GGZDRUJ8	Pokuru Road- Install Transforme	Te Awamutu	T2842	13/12/2024	09:12:00	13/12/2024	14:55:00							

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

[illegible]

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

1829	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.01838	0.00010	3	348	Planned	Planned interruption	Can't be done live
1830	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.01838	0.00010	3	348	Planned	Planned interruption	Can't be done live
1831	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.02451	0.00014	4	348	Planned	Planned interruption	Can't be done live
1832	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.02451	0.00014	4	348	Planned	Planned interruption	Can't be done live
1833	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.03063	0.00017	5	348	Planned	Planned interruption	Can't be done live
1834	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.03063	0.00017	5	348	Planned	Planned interruption	Can't be done live
1835	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.03063	0.00017	5	348	Planned	Planned interruption	Can't be done live
1836	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.04289	0.00024	7	348	Planned	Planned interruption	Can't be done live
1837	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.04289	0.00024	7	348	Planned	Planned interruption	Can't be done live
1838	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.04901	0.00027	8	348	Planned	Planned interruption	Can't be done live
1839	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.05514	0.00031	9	348	Planned	Planned interruption	Can't be done live
1840	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.07965	0.00044	13	348	Planned	Planned interruption	Can't be done live
1841	241203CYOTPP4	Ohaupo Road, West Road, Douc	Te Awamutu	T2752	22/01/2025	09:20:00	22/01/2025	15:08:00	0.08577	0.00048	14	348	Planned	Planned interruption	Can't be done live
1842	24120340NXENB2	Kawhia Road- Upgrade Transfor	Te Awamutu	T0002	10/01/2025	09:14:00	10/01/2025	14:49:00	0.00573	0.00003	1	335	Planned	Planned interruption	Can't be done live
1843	24120340NXENB2	Kawhia Road- Upgrade Transfor	Te Awamutu	T0002	10/01/2025	09:14:00	10/01/2025	14:49:00	0.00573	0.00003	1	335	Planned	Planned interruption	Can't be done live
1844	24120340NXENB2	Kawhia Road- Upgrade Transfor	Te Awamutu	T0002	10/01/2025	09:14:00	10/01/2025	14:49:00	0.00573	0.00003	1	335	Planned	Planned interruption	Can't be done live
1845	24120340NXENB2	Kawhia Road- Upgrade Transfor	Te Awamutu	T0002	10/01/2025	09:14:00	10/01/2025	14:49:00	0.00573	0.00003	1	335	Planned	Planned interruption	Can't be done live
1846	24120340NXENB2	Kawhia Road- Upgrade Transfor	Te Awamutu	T0002	10/01/2025	09:14:00	10/01/2025	14:49:00	0.01720	0.00010	3	335	Planned	Planned interruption	Can't be done live
1847	241209NE7FZMHL	Wharepunga Road- Urgent re	Te Awamutu	T0024	16/12/2024	09:40:00	16/12/2024	14:40:00	0.02652	0.00017	5	300	Planned	Planned interruption	Can't be done live
1848	241209A4H8SDVB	Lynds and Berquist Rd Ohaupo	Te Awamutu	T2752	23/01/2025	08:46:00	23/01/2025	15:48:00	0.39909	0.00181	53	422	Planned	Planned interruption	Can't be done live
1849	241211FKC4OYDR	Berquist Road Ohaupo- Replace	Te Awamutu	T2752	5/02/2025	08:49:00	5/02/2025	15:05:00	0.00643	0.00003	1	376	Planned	Planned interruption	Can't be done live
1850	241211FKC4OYDR	Berquist Road Ohaupo- Replace	Te Awamutu	T2752	5/02/2025	08:49:00	5/02/2025	15:05:00	0.00643	0.00003	1	376	Planned	Planned interruption	Can't be done live
1851	241211FKC4OYDR	Berquist Road Ohaupo- Replace	Te Awamutu	T2752	5/02/2025	08:49:00	5/02/2025	15:05:00	0.00643	0.00003	1	376			

Company Name
For Year Ended

Waipa Networks Ltd
31 March 2025

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1902	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.00772	0.00003	1	451	Planned	Planned interruption	Can't be done live
1903	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.00772	0.00003	1	451	Planned	Planned interruption	Can't be done live
1904	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.01544	0.00007	2	451	Planned	Planned interruption	Can't be done live
1905	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.02316	0.00010	3	451	Planned	Planned interruption	Can't be done live
1906	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.03859	0.00017	5	451	Planned	Planned interruption	Can't be done live
1907	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.04631	0.00021	6	451	Planned	Planned interruption	Can't be done live
1908	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.06175	0.00027	8	451	Planned	Planned interruption	Can't be done live
1909	2501097GD158E	Hautapu Rd, Broadmeadows and	Cambridge	C2742	21/01/2025	08:31:00	21/01/2025	16:02:00	0.09262	0.00041	12	451	Planned	Planned interruption	Can't be done live
1910	2501094G1IQZPS	Racecourse Road Cambridge- Ta	Cambridge	C2732	7/02/2025	09:00:00	7/02/2025	13:00:00	0.03286	0.00014	4	240	Planned	Planned interruption	Can't be done live
1911	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:35:00	30/01/2025	16:37:00	0.05858	0.00024	7	422	Planned	Planned interruption	Can't be done live
1912	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	16:39:00	0.00832	0.00003	1	417	Planned	Planned interruption	Can't be done live
1913	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	16:39:00	0.00832	0.00003	1	417	Planned	Planned interruption	Can't be done live
1914	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	17:09:00	0.00934	0.00003	1	447	Planned	Planned interruption	Can't be done live
1915	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	17:09:00	0.00934	0.00003	1	447	Planned	Planned interruption	Can't be done live
1916	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	16:37:00	0.04949	0.00021	6	415	Planned	Planned interruption	Can't be done live
1917	2501100PPNY2HZ	Mystery Creek Road- 11kv upgra	Cambridge	C2732	30/01/2025	09:42:00	30/01/2025	16:39:00	0.06654	0.00027	8	417	Planned	Planned interruption	Can't be done live
1918	250113QXZWUECJ	Hiskens Place, Pollard Drive, Te	Te Awamutu	T0026	20/02/2025	09:15:00	20/02/2025	16:30:00	0.23872	0.00103	30	435	Planned	Planned interruption	Can't be done live
1919	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.00958	0.00003	1	560	Planned	Planned interruption	Can't be done live
1920	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.00958	0.00003	1	560	Planned	Planned interruption	Can't be done live
1921	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2732	31/01/2025	07:42:00	31/01/2025	16:15:00	0.00924	0.00003	1	513	Planned	Planned interruption	Can't be done live
1922	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2732	31/01/2025	07:42:00	31/01/2025	16:15:00	0.00924	0.00003	1	513	Planned	Planned interruption	Can't be done live
1923	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.01917	0.00007	2	560	Planned	Planned interruption	Can't be done live
1924	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.02875	0.00010	3	560	Planned	Planned interruption	Can't be done live
1925	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2732	31/01/2025	07:42:00	31/01/2025	16:15:00	0.02772	0.00010	3	513	Planned	Planned interruption	Can't be done live
1926	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:07:00	0.04835	0.00017	5	565	Planned	Planned interruption	Can't be done live
1927	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2732	31/01/2025	07:42:00	31/01/2025	16:15:00	0.04621	0.00017	5	513	Planned	Planned interruption	Can't be done live
1928	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	16:15:00	0.05545	0.00021	6	513	Planned	Planned interruption	Can't be done live
1929	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.07667	0.00027	8	560	Planned	Planned interruption	Can't be done live
1930	250113NUNZFBJ	Hautapu Road, Broadmeadows R	Cambridge	C2742	31/01/2025	07:42:00	31/01/2025	17:02:00	0.11501	0.00041	12	560	Planned	Planned interruption	Can't be done live
1931	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:46:00	0.00924	0.00003	1	472	Planned	Planned interruption	Can't be done live
1932	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.00924	0.00003	1	479	Planned	Planned interruption	Can't be done live
1933	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.00924	0.00003	1	479	Planned	Planned interruption	Can't be done live
1934	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.00924	0.00003	1	479	Planned	Planned interruption	Can't be done live
1935	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.00924	0.00003	1	479	Planned	Planned interruption	Can't be done live
1936	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2842	4/02/2025	08:54:00	4/02/2025	16:53:00	0.00924	0.00003	1	479	Planned	Planned interruption	Can't be done live
1937	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.01848	0.00007	2	479	Planned	Planned interruption	Can't be done live
1938	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.01848	0.00007	2	479	Planned	Planned interruption	Can't be done live
1939	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.01848	0.00007	2	479	Planned	Planned interruption	Can't be done live
1940	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2842	4/02/2025	08:54:00	4/02/2025	16:53:00	0.01848	0.00007	2	479	Planned	Planned interruption	Can't be done live
1941	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.02772	0.00010	3	479	Planned	Planned interruption	Can't be done live
1942	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2842	4/02/2025	08:54:00	4/02/2025	16:53:00	0.02772	0.00010	3	479	Planned	Planned interruption	Can't be done live
1943	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.03696	0.00014	4	479	Planned	Planned interruption	Can't be done live
1944	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.03696	0.00014	4	479	Planned	Planned interruption	Can't be done live
1945	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.04620	0.00017	5	479	Planned	Planned interruption	Can't be done live
1946	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.06469	0.00024	7	479	Planned	Planned interruption	Can't be done live
1947	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2842	4/02/2025	08:54:00	4/02/2025	16:53:00	0.06469	0.00024	7	479	Planned	Planned interruption	Can't be done live
1948	250113NIOVG1X	Discombe Rd, Hautapu Rd- Feeds	Cambridge	C2742	4/02/2025	08:54:00	4/02/2025	16:53:00	0.08317	0.00031	9	479	Planned	Planned interruption	Can't be done live
1949	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.03080	0.00010	3	356	Planned	Planned interruption	Can't be done live
1950	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.03080	0.00010	3	356	Planned	Planned interruption	Can't be done live
1951	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.04107	0.00014	4	356	Planned	Planned interruption	Can't be done live
1952	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.06161	0.00021	6	356	Planned	Planned interruption	Can't be done live
1953	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.10268	0.00034	10	356	Planned	Planned interruption	Can't be done live
1954	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.12321	0.00041	12	356	Planned	Planned interruption	Can't be done live
1955	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.12321	0.00041	12	356	Planned	Planned interruption	Can't be done live
1956	250113ONPDXYG0	Racecourse Road Cambridge- Fee	Cambridge	C2732	24/02/2025	08:53:00	24/02/2025	14:49:00	0.14375	0.00048	14	356	Planned	Planned interruption	Can't be done live
1957	250113YR7G6AOV	Limeworks Loop Road- Tree Wor	Te Awamutu	T0027	24/02/2025	09:08:00	24/02/2025	14:03:00	0.01010	0.00007	2	295	Planned	Planned interruption	Can't be done live
1958	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.00686	0.00003	1	361	Planned	Planned interruption	Can't be done live
1959	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.00686	0.00003	1	361	Planned	Planned interruption	Can't be done live
1960	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.00686	0.00003	1	361	Planned	Planned interruption	Can't be done live
1961	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.01372	0.00007	2	361	Planned	Planned interruption	Can't be done live
1962	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.01372	0.00007	2	361	Planned	Planned interruption	Can't be done live
1963	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.01372	0.00007	2	361	Planned	Planned interruption	Can't be done live
1964	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.01372	0.00007	2	361	Planned	Planned interruption	Can't be done live
1965	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.01372	0.00007	2	361	Planned	Planned interruption	Can't be done live
1966	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.02059	0.00010	3	361	Planned	Planned interruption	Can't be done live
1967	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.02059	0.00010	3	361	Planned	Planned interruption	Can't be done live
1968	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.02059	0.00010	3	361	Planned	Planned interruption	Can't be done live
1969	250113YN4HOFIA	Moerangi Road- Vegetation mat	Te Awamutu	T0022	20/02/2025	09:39:00	20/02/2025	15:40:00	0.02745	0.00014	4	361	Planned	Planned interruption	Can't be

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

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This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

[illegible]

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

Ref	Asset ID	Asset Name	Location	Asset Type	Asset Status	Asset Age	Asset Condition	Asset Value	Asset Cost	Asset Life	Asset Notes	Asset Action	Asset Date	Asset Status	Asset Action	Asset Action	Asset Action
2121	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	17:10:00	0.01896	0.00007	2	454	Planned	Planned interruption	Can't carry out the work alive		
2122	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.01301	0.00007	2	367	Planned	Planned interruption	Can't carry out the work alive		
2123	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.01301	0.00007	2	367	Planned	Planned interruption	Can't carry out the work alive		
2124	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.01951	0.00010	3	367	Planned	Planned interruption	Can't carry out the work alive		
2125	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	17:10:00	0.02844	0.00010	3	454	Planned	Planned interruption	Can't carry out the work alive		
2126	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.01951	0.00010	3	367	Planned	Planned interruption	Can't carry out the work alive		
2127	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.02601	0.00014	4	367	Planned	Planned interruption	Can't carry out the work alive		
2128	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.03902	0.00021	6	367	Planned	Planned interruption	Can't carry out the work alive		
2129	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.05202	0.00027	8	367	Planned	Planned interruption	Can't carry out the work alive		
2130	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.05852	0.00031	9	367	Planned	Planned interruption	Can't carry out the work alive		
2131	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:47:00	0.06640	0.00034	10	371	Planned	Planned interruption	Can't carry out the work alive		
2132	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.06503	0.00034	10	367	Planned	Planned interruption	Can't carry out the work alive		
2133	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:47:00	0.14607	0.00075	22	371	Planned	Planned interruption	Can't carry out the work alive		
2134	250217MPAQ50KB	Harbour Rd, Rakaunui- 11kv ma	Te Awamutu	T0002	20/03/2025	09:36:00	20/03/2025	15:43:00	0.31863	0.00168	49	367	Planned	Planned interruption	Can't carry out the work alive		
2135	250117TZC7FDQ	Peake Rd, Hautapu Rd- Feeder S	Cambridge	C742	2/03/2025	07:00:00	2/03/2025	19:00:00	0.61604	0.00096	25	720	Planned	Planned interruption	Can't be done live		
2136	25019NEWCWOTP	King Street Cambridge- Pillar ins	Cambridge	C2832	5/03/2025	10:00:00	5/03/2025	14:00:00	0.34498	0.00287	84	240	Planned	Planned interruption	Cannot be undertaken live as 70mm LV single core cables need isolation		
2137	250190Q2NYQDQZ	Hautapu Road Cambridge- Conn	Cambridge	C742	29/03/2025	10:05:00	29/03/2025	14:55:00	0.02156	0.00014	4	290	Planned	Planned interruption	Cannot do work Live Line		
2138	250190Q2NYQDQZ	Hautapu Road Cambridge- Conn	Cambridge	C742	29/03/2025	10:05:00	29/03/2025	14:55:00	0.07007	0.00044	13	290	Planned	Planned interruption	Cannot do work Live Line		
2139	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.00616	0.00003	1	358	Planned	Planned interruption	Can't carry out work alive		
2140	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.00616	0.00003	1	358	Planned	Planned interruption	Can't carry out work alive		
2141	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.00616	0.00003	1	358	Planned	Planned interruption	Can't carry out work alive		
2142	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01232	0.00007	2	358	Planned	Planned interruption	Can't carry out work alive		
2143	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01232	0.00007	2	358	Planned	Planned interruption	Can't carry out work alive		
2144	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01232	0.00007	2	358	Planned	Planned interruption	Can't carry out work alive		
2145	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01232	0.00007	2	358	Planned	Planned interruption	Can't carry out work alive		
2146	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01848	0.00010	3	358	Planned	Planned interruption	Can't carry out work alive		
2147	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01848	0.00010	3	358	Planned	Planned interruption	Can't carry out work alive		
2148	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01848	0.00010	3	358	Planned	Planned interruption	Can't carry out work alive		
2149	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.01848	0.00010	3	358	Planned	Planned interruption	Can't carry out work alive		
2150	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.02464	0.00014	4	358	Planned	Planned interruption	Can't carry out work alive		
2151	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.02464	0.00014	4	358	Planned	Planned interruption	Can't carry out work alive		
2152	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.02464	0.00014	4	358	Planned	Planned interruption	Can't carry out work alive		
2153	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.03080	0.00017	5	358	Planned	Planned interruption	Can't carry out work alive		
2154	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.06160	0.00034	10	358	Planned	Planned interruption	Can't carry out work alive		
2155	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.06776	0.00038	11	358	Planned	Planned interruption	Can't carry out work alive		
2156	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.06776	0.00038	11	358	Planned	Planned interruption	Can't carry out work alive		
2157	250225OE48PWR	Pirongia Rd. 11kv maintenance	Te Awamutu	T7232	23/03/2025	09:04:00	23/03/2025	15:02:00	0.12937	0.00072	21	358	Planned	Planned interruption	Can't carry out work alive		
2158	250251Y0YU2BA	Masonic Hotel Duke St CA- Rem	Cambridge	C7272	30/03/2025	11:00:00	31/03/2025	14:00:00	3.94058	0.00260	76	1620	Planned	Planned interruption	Cannot do Live Line		
2159	250227PU1ZW0BS	Princess St - Tap Change	Cambridge	C2832	20/03/2025	11:07:00	20/03/2025	11:23:00	0.02245	0.00281	82	16	Planned	Planned interruption	Can't be done live		
2160	250228F9S5VVA	Ranby Rd, Ohaupo. Install new tr	Te Awamutu	T7252	21/03/2025	10:18:00	21/03/2025	15:48:00	0.00565	0.00003	1	330	Planned	Planned interruption	Can't carry out work alive		
2161	250228F9S5VVA	Ranby Rd, Ohaupo. Install new tr	Te Awamutu	T7252	21/03/2025	10:18:00	21/03/2025	15:48:00	0.03388	0.00021	6	330	Planned	Planned interruption	Can't carry out work alive		
2162	250228S62CHRAJ	Kio Kio Station Road - Replace Ec	Te Awamutu	T0004	21/03/2025	08:32:00	21/03/2025	15:00:00	0.06640	0.00034	10	388	Planned	Planned interruption	Replace ABS Equipment		
2163	250228S62CHRAJ	Kio Kio Station Road - Replace Ec	Te Awamutu	T0004	21/03/2025	08:32:00	21/03/2025	15:00:00	0.12615	0.00065	19	388	Planned	Planned interruption	Replace ABS Equipment		
2164	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00041	0.00007	2	12	Planned	Planned interruption	Can't be done live		
2165	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00144	0.00024	7	12	Planned	Planned interruption	Can't be done live		
2166	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00205	0.00034	10	12	Planned	Planned interruption	Can't be done live		
2167	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00205	0.00034	10	12	Planned	Planned interruption	Can't be done live		
2168	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00226	0.00038	11	12	Planned	Planned interruption	Can't be done live		
2169	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00842	0.00140	41	12	Planned	Planned interruption	Can't be done live		
2170	250303BWMBMPT	Kio Kio Station Road-Replace AB	Te Awamutu	T0004	21/03/2025	08:42:00	21/03/2025	08:54:00	0.00842	0.00140	41	12	Planned	Planned interruption	Can't be done live		
2171	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.00599	0.00003	1	350	Planned	Planned interruption	Can't be done live		
2172	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.00599	0.00003	1	350	Planned	Planned interruption	Can't be done live		
2173	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.00599	0.00003	1	350	Planned	Planned interruption	Can't be done live		
2174	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.00599	0.00003	1	350	Planned	Planned interruption	Can't be done live		
2175	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.00599	0.00003	1	350	Planned	Planned interruption	Can't be done live		
2176	250303SNNTQKXD	Long Road Puahehe- Shift power	Te Awamutu	T7262	24/03/2025	09:22:00	24/03/2025	15:12:00	0.03594	0.00021	6	350	Planned	Planned interruption	Can't be done live		
2177	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.04292	0.00010	3	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2178	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.07153	0.00017	5	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2179	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.10014	0.00024	7	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2180	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.10014	0.00024	7	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2181	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.18597	0.00044	13	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2182	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.18597	0.00044	13	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2183	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C742	19/03/2025	07:22:00	19/03/2025	18:53:00	0.16554	0.00048	14	691	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2184	2502152EWSF8KV	CBG FS - Banks St, Hooker Rd, Ra	Cambridge	C732	19/03/2025	07:22:00	19/03/2025	20:09:00	0.28611	0.00068	20	767	Planned	Planned interruption	CBG FS - Line Upgrade and Re-configuration		
2185	250304B0NYCZHE	Great South Rd - TX Replacement	Te Awamutu	T													

Company Name	<u>Waipā Networks Limited</u>
For Year Ended	<u>31 March 2025</u>

Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018. Clause references in this template are to that determination)

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The return on investment (schedule 2) has been completed in accordance with the Commerce Commission's requirements. There were no reclassified items during the year.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-
6. a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
7. information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

The regulatory profit (schedule 3) has been completed in accordance with the Commerce Commission's requirements. There are no material items that need to be disclosed.

Merger and acquisition expenses (3(iv) of Schedule 3)

8. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-



9. information on reclassified items in accordance with subclause 2.7.1(2)

9.1 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

There were no mergers or acquisitions during the year.

Value of the Regulatory Asset Base (Schedule 4)

10. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

The value of the regulatory asset base (schedule 4) has been completed in accordance with the Commerce Commission's requirements.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

11. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-

- 11.1 Income not included in regulatory profit / (loss) before tax but taxable;
- 11.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
- 11.3 Income included in regulatory profit / (loss) before tax but not taxable;
- 11.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

Current year portion of the Third Party Contribution costs
which are being amortised over 10 years \$3,280K
Revenue from Miscellaneous fees \$40k
Total Permanent differences \$3,320K

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

12. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.



Box 6: Tax effect of other temporary differences (current disclosure year)

Tax effect of other temporary difference as disclosed in 5a(vi) is as follows;

Wages Provisions \$2k

Creditors \$348k

Provision for Car Accidents \$436k

Total Temporary Timing Differences 31 March 2024 \$786k

Wages Provisions \$38.5k

Creditors \$226k

Provision for Car Accidents \$371.5k

Total Temporary Timing Differences 31 March 2025 \$636k

Movement in Timing Differences \$150k

Tax effect of timing difference \$42k – refer row 66 of schedule 5a

Cost allocation (Schedule 5d)

13. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Waipā Networks Limited allocates costs between its EDB and non-EDB services. Non electricity distribution services include the cost to Waipā Networks Limited of providing contracting services and tree services. These non-EDB operations are wholly controlled by Waipā Networks Limited and are therefore considered related parties when preparing these information disclosures.

- Waipā Networks Contracting is a trading department of Waipā Networks Limited. The principal activities are construction and maintenance of electrical networks.
- Waikato Tree Services is the trading name of another trading department of Waipā Networks Limited whose principal activity is vegetation management.

Operating costs are allocated to the Electricity Distribution business using the Accounting based allocation approach (ABAA). The Proxy used for the basis of allocation is relevant to the time employees spent on activities in EDB versus non-EDB services, or in the case of property costs, area occupied by those business support services. There were no reclassified items during the year.

In addition to these we also treat Advanced Security Group (Wkto) Limited as a related party due to an association with Mike Marr (Board of Directors Deputy Chair).

Asset allocation (Schedule 5e)

14. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

Land and buildings assets are assets shared by Waipā Networks Limited's EDB and non-EDB operations. Asset values are allocated based on a proxy relationship (area occupied by EDB versus non-EDB operations).

Capital Expenditure for the Disclosure Year (Schedule 6a)

15. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-
16. a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
- 16.1 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

Capital Expenditure

Capital Expenditure on network assets was \$35.9m, \$4.5m of this was funded from third party capital contributions and \$0.4m was cost of financing.

Non-network capital expenditure was \$2.1m

Related Parties

Across network and non-network assets, \$5.5m of the capital expenditure was from a related party (Schedule 5b). As described in Box 7, Waipā Networks Limited has its own Contracting services that deliver asset construction services for the EDB.

Materiality

Waipā Networks' materiality threshold is 10% for capital expenditure on any category of network assets. Material projects are also those that span multiple years.

Reclassified Items

None

Atypical Capital Expenditure

There was no Atypical Capital expenditure on non-network assets during the disclosure year (March 2025).

Operational Expenditure for the Disclosure Year (Schedule 6b)

17. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
18. Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
19. Information on reclassified items in accordance with subclause 2.7.1(2);
20. Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, including the value of the expenditure, the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year
Operational Expenditure

Overall Operational Expenditure was \$13.6m.

Reclassified Items

No items were reclassified during the disclosure year (March 2025).

Atypical Operational Expenditure

No atypical operational expenditure occurred during the disclosure year (March 2025).

Related parties

\$3.0m of expenditure was from a related party (Schedule 5b). As described in Box 7, Waipā Networks Limited has its own Contracting and Tree services that deliver operating services for the EDB.

Variance between forecast and actual expenditure (Schedule 7)

21. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure
Capital Expenditure

Capital Expenditure on network assets was \$33.8m which was \$1.7m (6%) above the forecast of \$32m set for the disclosure year.

Consumer Connections: Expenditure was \$4,882k which was 14% below the forecast of \$5,657k. The reduction reflects a general slowdown in new connection activities.

System Growth: Expenditure was \$19,871k which was 9% above than forecast of \$18,282k. Expenditure covered a range of asset classes including distribution and LV circuits, transformers, fuses and switches. The overspend is predominantly related to additional budget and cost increases for the new substation and feeder integration and augmentation projects.

Asset Replacement and Renewal: Expenditure was \$7,524k which was 41% above the forecast of \$5,342k. Expenditure covered a range of asset classes including distribution and LV circuits, transformers, fuses, and switches. Replacement of crossarms, fuses, ring main units and switches were major contributors to the higher expenditure – our increased inspection efforts have led to more defect driven reactive replacements.

Asset Relocation: Expenditure was \$272k which was 15% above forecast of \$237k relating to Local Council, NZTA road redevelopment and deviations and relocations to support the transport and subdivision developments.

Reliability, Safety and Environment (Quality of Supply): Expenditure was \$376k which was 54% below the forecast of \$812k. The main contributor to the underspend was due to the deferral of the Lamb Street OHUG conversion project for execution with other adjacent works to gain efficiency and the Voltage Regulator project due to ground geotech conditions and design issues.

Reliability, Safety and Environment (Other Reliability, Safety and Environment): Expenditure was \$521k which was 29% below the forecast of \$729k. The main contributor to the underspend was due to the deferral of the Voltage Regulator project due to ground geotech conditions and design issues, and the Kawhia spur line deviation project due to reprioritisation.

Non-network capital expenditure was \$2,099K which was 49% below the forecast of \$4,091k. The main contributors to the underspend is the deferral of purchasing an EWP and Isuzu FTS800 lines truck purchased in FY26. The Harrison Drive building refurbishment design started in FY25 however major works and completion expected in FY26.

Operational Expenditure: Overall Operational Expenditure was \$13.7m which was 21% below forecast of \$17.2m set for the disclosure year.

Service Interruptions and Emergencies: Expenditure was \$1,182k which was 37% below the forecast of \$1,886k.

Vegetation Management: Expenditure of \$2,118k was 2% above the forecast of \$2,080k.

Routine and Corrective Maintenance and Inspection: Expenditure of \$329k was 66% below the forecast of \$966k. The lower spending was due to a combination of converting a wage staff to salary, correct classification of workshop activities (e.g. fit out of new transformer and RMU), hence costs under capital jobs, and reduced spending on general maintenance work due to diverting resources for CAPEX project.

Asset Replacement and Renewal: Expenditure of \$497k was 40% below the forecast of \$834k due to more focus on proactive actions addressing capital replacement and less relative opex replacement required over the period.

Information relating to revenues and quantities for the disclosure year

22. In the box below provide-

23. a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

23.1 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Target revenue for 2025 was \$37.2m as disclosed in Schedule 7 (Comparison of Forecasts to Actual Expenditure). The total billed line charge revenue for 2025 was \$38.6m. The variance between target revenue and total billed revenue for the year is 4%. The target revenue is after posted discounts and includes charges to sub networks.

Network Reliability for the Disclosure Year (Schedule 10)

24. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

We adopted the DPP3 normalisation-based method which adjusts the assessed value for major events. The DPP3 method sets a fixed unplanned SAIDI limit of 109.3 minutes as new proxy target to enable industry benchmarking with the aim to incentivise and drive reliability improvements.

Total normalised SAIDI minutes for FY2025 was 238 minutes, which is just above the SCI target of 235 minutes (101% of target). Total normalised SAIFI for 2025 was 1.81, 82% of the SCI target of 2.21.

Unplanned:

- The normalised SAIDI for Unplanned shutdowns totalled 84.7 SAIDI minutes, below the target of 109.3 minutes while the raw SAIDI (excluding normalisation) was 103 minutes. The main drivers for unplanned SAIDI were defective equipment (overhead equipment failures contributed 27.5 SAIDI minutes), third-party interference (combined vehicle damage caused 29.3 SAIDI minutes), and vegetation impact (out of zone vegetation responsible for 17.0 SAIDI minutes).
- SAIFI: Where an interruption to the supply of a customer is followed by restoration and then by a “successive interruption” to the same customer, the relevant SAIFI value is based on a the actual number of multiple outages, not based on a single outage. Unplanned SAIFI was 1.01, 58% of the target of 1.73 minutes.

Planned:

- Planned SAIDI and SAIFI limits are set for the five-year regulatory period, 631 SAIDI minutes and 2.4 SAIFI. The notional annual target taken as the fifth of the five-year limits.
- Planned shutdowns accounted for 153 SAIDI minutes, above the notional annual target of 126 SAIDI minutes (121% of target), and the planned SAIFI was 0.80, 165% of the annual target of 0.48.

Insurance cover

25. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
26. The EDB’s approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;
27. In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Waipā Networks does not insure any network distribution assets or retain any reserves for the purposes of self insurance.

Investments held in managed funds valued at \$70m could be accessed to support the network in the case of a 'black swan' event.

Amendments to previously disclosed information

28. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:
- 28.1 a description of each error; and
29. for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

No amendments to previously disclosed information.

Company Name	<u>Waipā Networks Limited</u>
For Year Ended	<u>31 March 2025</u>

Schedule 14a Mandatory Explanatory Notes on Forecast Information

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

30. This Schedule requires EDBs to provide explanatory notes to reports prepared in accordance with clause 2.6.6.
31. This Schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.2. This information is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

Commentary on difference between nominal and constant price capital expenditure forecasts (Schedule 11a)

32. In the box below, comment on the difference between nominal and constant price capital expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11a.

Box 1: Commentary on difference between nominal and constant price capital expenditure forecasts
Waipā Networks reviews and refines the capital forecasts of expenditure on network assets every year. Rates for the first four years are based on the midpoint of Westpac inflation forecasts, with the remaining periods based on the RBNZ long term inflation forecasts.

Commentary on difference between nominal and constant price operational expenditure forecasts (Schedule 11b)

33. In the box below, comment on the difference between nominal and constant price operational expenditure for the current disclosure year and 10 year planning period, as disclosed in Schedule 11b.

Box 2: Commentary on difference between nominal and constant price operational expenditure forecasts
Waipā Networks reviews and refines the operational expenditure on networks assets every year. Rates for the first four years are based on the midpoint of Westpac inflation forecasts, with the remaining periods based on the RBNZ long term inflation forecasts.

Company Name	<u>Waipā Networks Limited</u>
For Year Ended	<u>31 March 2025</u>

Schedule 15 Voluntary Explanatory Notes

1. This schedule enables an EDB to provide, should it wish to-
 1. additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, 2.5.2, and 2.6.6;
 2. information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

RY2024 disclosure errors

In our RY25 disclosures we identified the following errors in RY24 published disclosures which are deemed not material for restatement:

1. **Regulatory tax allowance was overstated by \$461k** due to RY23 *RAB without revaluations* deducting higher capital contributions off asset additions than the asset value on hand, creating \$1,645k of negative asset values in closing ODV. Closing ODV of *RAB without revaluations* is not disclosed so there were no errors in RY23.

Negative asset values carried forward to RY24 opening ODV of *RAB without revaluations* were depreciated to Nil, resulting in adjusted depreciation for *RAB without revaluations* in schedule 5a (iv) being understated by \$1,645k. This figure is only used to calculate regulatory tax allowance, RAB depreciation and opening ODV values are correct in all years.

RY24 closing deferred tax was also overstated by \$461k, which has been corrected in opening deferred tax in RY25.

2. **Other regulated income was understated by \$645k** due to a new Connection Fees revenue stream being incorrectly mapped from the finance system and missed entirely from RY24 disclosures. RY25 Connection Fees of \$1,026k are disclosed in other regulated income in schedule 3(i).
3. **Streetlight circuit length split between overhead and underground incorrectly disclosed** due to the figures entered the wrong way round. Overhead disclosed as 90km should have been 64km, and underground disclosed as 64km should have been 90km. These are now correctly disclosed in schedule 9c.

The RY24 cumulative impact is \$925k understated regulatory profit and 0.6% understated ROI.

Waipā Networks changed its asset information database in 2023 from NCS to the ESRI ArcGIS.

- Data improvement initiatives have led to changes in reported quantities, and updates to age attributes as we consolidate asset information into a central database, including:
- Confirmation and correction of pole types following a targeted inspection programme of wood poles.
- Age attributes for some asset classes, such as overhead conductor, Waipā historically used average ages of poles in the relevant line section (module) to supplement the age data. The new approach will not use averages of pole ages to avoid challenges as poles are renewed. We have retained and locked in the age attributes calculated prior to 2023 to prevent shifts in conductor age as we ramp up pole replacements. Where age is unknown, it will be disclosed as “unknown” instead of calculating “default age”.
- Data quality scores for distribution cables and overhead conductor length have improved from 1 to 2, as GIS now provides a more accurate account of the quantity.



**INDEPENDENT ASSURANCE REPORT
TO THE DIRECTORS OF WAIPA NETWORKS LIMITED AND TO THE COMMERCE COMMISSION
ON THE DISCLOSURE INFORMATION
FOR THE DISCLOSURE YEAR ENDED 31 MARCH 2025
AS REQUIRED BY
THE ELECTRICITY DISTRIBUTION INFORMATION DISCLOSURE
(TARGETED REVIEW 2024) AMENDMENT DETERMINATION 2024 [2024] NZCC 2**

The Waipa Networks Limited (the company) is required to disclose certain information under the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2 (the Determination) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the company.

The Auditor-General has appointed me, Glenn Keaney, using the staff and resources of KPMG, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the company for the disclosure year ended 31 March 2025 (the Disclosure Information) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1 to 4, 5a to 5h, 6a and 6b, 7, 10 (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.
- Clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012 (consolidated 20 May 2020) (the IM Determination), in respect of the basis for valuation of related party transactions (the Related Party Transaction Information).

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the company's accounting and other records, sourced from the company's financial and non-financial systems;
- the Disclosure Information complies, in all material respects, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.



We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
- Capitalisation of assets into the Regulatory Asset Base ("RAB") <i>Refer schedules 4, 5e and 6a.</i> Capitalisation of assets into the RAB (capital expenditure during the year of \$31.8m and assets commissioned of \$16.9m is a key assurance matter due to the following significant judgements involved: - Assessment of whether an asset meets the definition of an asset under the determination; and - Allocation of non-directly attributable assets to the electricity business. Specifically, this judgement relates to the selection of allocators which appropriately align to the cause of expenditure.	Our procedures included, amongst others: - Examining system and non-system additions in the RAB to the Fixed Asset Register audited as part of the financial statements audit, obtaining explanations for any significant differences; - Examining depreciation recorded; - Assessing assets categories within the RAB; and - Comparing capital expenditure trends over time. - We did not identify any material exceptions from the procedures performed, and the disclosure is consistent with the criteria.

- Completeness and accuracy of SAIDI and SAIFI <i>Refer schedule 10</i> The accuracy and completeness of SAIDI and SAIFI (506 interruptions in the period resulting in SAIDI and SAIFI of 256.5 and 1.81 respectively) is a key assurance matter due to: - The reliance on manual processes to collect the interruption of information.	Our procedures included, amongst others: - Examining outages in the report to the outages audited as part of the financial statements audit; and - Recalculating the interruptions SAIDI, SAIFI and fault rates Our procedures performed did not identify any material exceptions related to the completeness and accuracy of SAIDI and SAIFI.
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Directors' responsibilities

The directors of the company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the company and, if not, the records not so kept;
- the company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the company has



complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person other than the directors of the company and the Commerce Commission, or for any other purpose than that for which it was prepared.

Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements* (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and KPMG and its partners and employees may deal with the company on normal terms within the ordinary course of trading activities of the company. Other than any dealings on normal terms within the ordinary course of trading activities of the company, this engagement, the assurance engagement on the Default Price-Quality Path and the annual audit of the company's financial statements and performance information, we have no relationship with, or interests in, the company.

Glenn Keaney
KPMG Tauranga
On behalf of the Auditor-General
Wellington, New Zealand
28 August 2025