

**Waipa Networks Limited**

**Security of Supply Participant Outage Plan**

**Electricity Network Contingency Plan**

**16 April 2010**



***Waipa  
Networks***

Details of Document Amendment No.00	
Section Amended	Description of Amendment

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## 1.0 Introduction

This plan was written to comply with the Electricity Commission's Security of Supply Outage Plan (SOSOP).

The procedures outlined are in response to major generation shortages and/or significant transmission constraints. Typical scenarios include unusually low inflows into hydro-generation facilities, loss of multiple thermal generating stations or multiple transmission failures.

How an event is declared and how the Electricity Commission (EC) should communicate its requests are detailed.

The main energy saving measure listed is rolling outages and how these are structured and implemented is discussed.

## 2.0 Purpose

Under the regulations, a Participant Outage Plan (POP) is required to specify the actions that would be taken to;

- Reduce electricity consumption (by up to 25% relative to the same period in the previous year) when requested by the Electricity Commission
- Comply with requirements of the Electricity Commission's Security of Supply Outage Plan (SOSOP)
- Comply with Electricity Governance (Security of Supply) Regulations 2008 and Electricity Governance (Security of Supply) Amendment Regulations 2009
- Supplement the Electricity Commission's Security of Supply Outage Plan

Reducing demand by disconnecting supply to consumers will be a last resort after all other forms of savings including voluntary savings had been exhausted. Waipa Networks Ltd (Waipa) will always endeavour to keep supply on to its consumers where possible.

## 3.0 Definitions

AUFLS	Automatic Under Frequency Load Shedding
Control Centre	WEL Networks Control Centre. Waipa has contracted WEL Networks to provide its system operational services
CDEM	Civil Defence Emergency Management
EC	Electricity Commission
EDB	Electricity Distribution Business as defined in section 2(1) of the electricity Act 1992
EGRs	Electricity Governance Rules
Feeder	A high voltage supply line typically supplying between 100 and 2500 consumers
GXP	Transpower Grid Exit Point
GEN	Grid Emergency Notice
Lifelines	Waikato Engineering Lifeline Group
POP	Participant Outage Plan (this plan)
Regulations	Electricity Governance (Security of Supply) Regulations 2008 and Electricity Governance (Security of Supply) Amendment Regulations 2009
Rolling Outages	Planned electricity disconnections spread over different parts of the network at different times to avoid prolonged outages at any one location
Security Coordinator	Person responsible for system security on the Grid
SOSOP	Security of Supply Outage Plan
Supply Shortage Declaration	Declaration made by the Electricity Commission under Regulation 9
System Operator	Operator of the New Zealand's Electricity Transmission Grid, currently Transpower
Grid	New Zealand's Electricity Transmission Grid
Waipa	Waipa Networks Limited

## **4.0 Background**

### **4.1 Electricity Commission**

The Electricity Commission is a Crown entity set up under the Electricity Act to oversee New Zealand's electricity industry and markets.

A function of the Electricity Commission under the Electricity Act is to use reasonable endeavours to ensure the security of electricity supply. The Commission's activities include forecasting supply and demand, developing and publishing guideline hydro levels for security of supply, contracting for reserve energy, and improving the ability of consumers to manage price risks in the market.

### **4.2 Transpower**

Transpower is a State Owned Enterprise, that owns and operates New Zealand's Electricity Transmission Grid (the Grid) – the network of high voltage transmission lines and substations that transports bulk electricity from where it is generated to Electricity Distribution Business' (EDB) such as Waipa.

As System Operator, Transpower manages the real-time operation of the Grid balancing the amount of energy generated with demand.

### **4.3 Waipa Networks Limited**

Waipa is the EDB that owns and operates the electricity assets (lines, cable and transformers etc) that convey power from Transpower's GXP's at Cambridge and Te Awamutu to the surrounding environ.

## **5.0 Range of Events**

Events that could lead the Commission to make a supply shortage declaration can in general terms be categorized as;

- Developing Events: An event that evolves over time, for example, a period of unseasonably low inflows to hydro catchments, and
- Immediate Events: An event that occur with little or no warning, usually as a result of a transmission line or major power station failure.

### **5.1 Major Incident**

A Developing or Immediate event will be classed by Waipa as a major incident and Waipa's management team will activate the appropriate contingency plan and manage the incident accordingly.

Communication with Electricity Retailers, civil defence and other stakeholders will be as outlined in the Rolling Outage Public Notice (Draft) (Appendix B).

## 6.0 Waipa Role Responsibilities

Role	Waipa Personnel
Receive communication from EC	Chief Executive Officer
Receive communication from System Operator	WEL Control Centre
Implement this Plan, prepare load shedding schedules	Network Asset Manager
Consumer notification	Consumer Services Manager
Weekly savings reporting, revoking rolling outages, reporting to EC, reporting to media and public agencies	Financial Controller
Reporting to CDEM and Lifelines	Network Asset Manager

## 7.0 Communication with the Electricity Commission

For commercial enquiries the EC can contact Waipa at;

Waipa Networks Limited  
Fax +64 7 870 2401  
Phone +64 7 872 0745  
PO Box 505  
Te Awamutu 3840  
486 Alexandra Street  
Te Awamutu 3800

The current CEO, Network Asset Manager and Field Services Supervisor direct contacts are listed in the Electrical Industry Emergency Contact List September 2009

Waipa has contracted its system operations to WEL Networks Ltd. For operational enquiries the EC can contact WEL Networks Control Centre at;

WEL Networks Limited  
PO Box 925  
Hamilton 3240  
114 Maui Street  
Te Rapa  
Hamilton 3200

Control Centre (Maui Street, Te Rapa, Hamilton)  
Fax +64 7 850 3213  
Phone +64 7 850 3130

Disaster Recovery Site (WEL House corner London St & Victoria St, Hamilton)  
Cell +64 27 499 5734 (in transition)  
Phone +64 7 838 8655

Waipa will contact the EC Emergency Response Project Manager for administration purposes and reporting performance against targets at;

Electricity Commission  
Fax +64 4 460 8879  
Phone +64 4 460 8860  
PO Box 10041  
The Terrace  
Wellington 6143  
Level 7  
ASB Bank Building  
2 Hunter Street  
Wellington 6011

## **8.0 Actions for Immediate Events**

### **8.1 Grid Stability**

Transpower, as the System Operator, is required to keep enough reserve generation to cover the risk of the largest connected generator tripping. They are also required to keep the Grid frequency at 50Hz +/- 0.5Hz. If a large generator trips, it may cause a reduction in frequency, which if not rectified can result in other generators tripping and could lead to cascade failure of the transmission system.

As reserve generation cannot immediately pick up the load of a disconnected generator, an immediate load reduction is required until additional generation can pick up the load. Automatic load shedding groups reduce load in stages until the Grid frequency stabilises.

To recover from Immediate events electricity consumption can be reduced by managing;

- Reserve Market,
- Disconnecting Consumers,
- Automatic Under-Frequency Load Shedding of Feeders,
- Under-Frequency Relay Tripping of Controlled Load,
- Fonterra seasonal load, and
- Manual feeder shedding.

### **8.2 Reserve Market**

Generators and load users with interruptible load such as EDBs may offer in reserve capacity to cover the risk of the largest generating unit or a critical transmission line tripping. The ability to do this is affected by the numbers of frequency capable relays installed and the likely revenue stream from the market less the compliance costs of participating in the reserve market.

Waipa does not presently participate in the Reserve Market.

### **8.3 Disconnecting Consumers**

#### **8.3.1 Automatic Under-Frequency Load Shedding of Feeders**

If the load shed by the Reserve Market tripping (offered by other EDBs) is insufficient to stabilise the Grid, further automatic load reduction is required.

Each EDB must unless exempted have available at all times two blocks of load each of 16% of its total load to be shed by automatic under-frequency relays.

In Waipa's case the Automatic Under-Frequency Load Shedding (AUFLS) relays are owned by Transpower.

#### **8.3.2 AUFLS Block 1**

If the Grid frequency fails to recover after a Reserve Market load shed, AUFLS Block 1 shedding will occur, disconnecting Waipa's feeders.

AUFLS Block 1 feeders are; Tamahere, French Pass, Kawhia, Pukeatua and Mystery Creek feeders.

#### **8.3.3 AUFLS Block 2**

If Block 1 tripping fails to restore frequency, Block 2 shedding will occur. This will disconnect a further 16% of Waipa's network load by disconnecting more feeders.

AUFLS Block 2 feeders are; Kaipaki, Roto-O-Rangi, Cambridge North, Kiokio/Waikeria and Paterangi feeders.



### **8.3.4 Under-Frequency Relay Tripping of Controlled Load**

Waipa is in the process of replacing all the aged ripple control relays on the network. If requested by the System Operator, the Control Centre can set the new relays to disconnect supply to controllable load such as water heating when there is a reduction in Grid frequency caused by a deficit between supply and demand.

### **8.3.5 Fonterra Seasonal Load**

If the System Operator requests more load to be dropped, as a last resort, Fonterra's Hautapu and Te Awamutu dairy factories will be switched off if their seasonal load exists.

If the seasonal load is not present, the Control Centre will ask Fonterra Te Awamutu to offer generation into the Grid if it is safe to do so.

### **8.3.6 Manual Feeder Shedding**

If Transpower's AUFLS Block 1, Block 2 feeder tripping and Waipa's under-frequency relay tripping of controlled load fail to stabilise the Grid frequency the System Operator will shed more load.

Emergency load shedding feeders are listed below in order of importance (top feeders at each GXP to be switched off first, bottom feeders are to be switched off last);

#### Cambridge GXP Feeders

- Leamington
- Cambridge East
- Cambridge Town
- Hautapu A & Hautapu B

#### Te Awamutu GXP Feeders

- Pokuru
- Ohaupo
- Pirongia
- Kihikihi
- Hairini
- Te Awamutu West
- Te Awamutu East
- Fonterra A & Fonterra B

Once the Grid frequency has stabilised the System Operator will advise the Control Centre when load can be restored.

## **8.4 Supply Restoration**

Restoration of disconnected load must be restored in conjunction with the System Operator. This is to prevent overloading the Grid and Waipa's network and/or creating further Grid instability.

## **8.5 Transmission Grid Emergency**

The System Operator may request Waipa to reduce load under a Grid Emergency notice (GEN). Waipa will shed all water heating load (approximately 5MW at Cambridge GXP and 6MW at Te Awamutu GXP) and inform the System Operator.

If more shedding is required the System Operator will instruct Transpower to disconnect load as per the emergency load shedding feeders listed in Clause 8.3.5 of this POP.

If a Developing Event is in place, the Grid Emergency will take precedence.

If the EC declares a supply shortage during a Grid Emergency, then Waipa will respond by invoking rolling outages in accordance with the following sections 11 to 19, after the Grid Emergency has been remedied.

## 9.0 Developing Events

If the EC requests through the System Operator a load reduction for a Developing Event, Waipa will reduce supply to meet the EC's weekly energy savings targets. To reduce energy use Waipa will disconnect feeders in a controlled manner to enable targets to be reached.

Waipa acknowledges there are financial penalties for not meeting the targets specified by the EC.

To avoid doubt, Waipa will not institute prolonged water heating cuts separate to shedding uncontrolled load to achieve energy savings.

## 10.0 Declaration of a Developing Event

The EC will endeavour to provide 9 days prior notice of the requirement for weekly energy savings and any increase in the weekly savings target.

The EC will consult with the System Operator and then specify the energy savings target to be enforced for a specific region for a specific time-frame.

The EC is responsible for general media advertising of the need to conserve electricity and the impending rolling outages when they are requested.

If Waipa plans to issue a public message related to rolling outages then this will be sent to the EC for review before being released. Any such communication will give a time for response from the EC, so as their feedback can be included before Waipa issues the message to the public.

## 11.0 Criteria for Rolling Outages

Waipa will use best endeavours to ensure public health and safety is preserved and costs to the economy are minimised. The following points have been noted when selecting feeders to be included in rolling outages;

- There are no major hospitals or international airports connected to Waipa's network,
- Waipa's main building has a standby generator,
- Waipa District Council has generation sufficient to run both their Cambridge and Te Awamutu offices and utility plant sites,
- Te Awamutu Police Station has a generator sufficient to keep communications and the building running during rolling outages. Cambridge Police station has been advised of the potential effects of rolling outages and that additional generation is recommended,
- All telecommunication major connections in the area have emergency generation,
- Waikeria Prison has emergency generation,
- Waipa will liaise with Fonterra to voluntarily reduce load in proportion with the EC energy saving targets in preference to rolling outages. As a last resort Waipa will include Fonterra in rolling outages. Waipa will endeavour to schedule Fonterra's Hautapu and Te Awamutu dairy factory outages at separate times,
- Where outages need to be increased above 4 hours, Waipa will attempt to keep rural areas on 4 hour outages if possible, so that dairy farms may get at least one milk in each day,
- Predominantly rural and residential feeders will be included in rolling outages prior to commercial feeders. Commercial feeders will be added if required savings levels rise to the point where this is necessary,

- To assist contingency planning for local consumers and businesses, Cambridge outages will occur from 8am till midday, while Te Awamutu outages will occur from midday till 4pm where possible.

## 11.1 Vulnerable Consumers and Priority Sites

Waipa has interposed agreements with its Electricity Retailers and does not hold information about the locations or circumstances of vulnerable consumers and priority sites.

Therefore Waipa is unable to prevent rolling outages affecting vulnerable consumers and priority sites.

To minimise disruption Waipa will;

- Provide information in it's public notices and website alerting vulnerable consumers and priority sites of impending rolling outages, and
- Request all Electricity Retailers to notify their vulnerable consumers and priority site consumers.

## 12.0 AUFLS under Rolling Outages

The EGRs (Part C Section III) require that the level of AUFLS at all times, including during rolling outages, needs to be maintained.

To achieve this Waipa will request Transpower (as owner and operator of the AUFLS relays) to arm additional feeders as soon as rolling outages are planned to supplement the AUFLS load and exclude these from the rolling outage plan. If it is not possible to arm additional feeders before it is necessary to respond a direction, Waipa will need to apply rolling outages to some high priority feeders to achieve savings targets while maintaining AUFLS.

## 13.0 Shutdown Notification

When implementing a rolling outage plan, Waipa will notify the outages in the following ways;

- Public notices,
- Waipa website, and
- Electricity Retailer notification.

### 13.1 Public Notices

Waipa will place public notice advertisements (see draft in Appendix B) providing a rolling outage timetable showing the times and areas affected by rolling outages. The advertisement will provide details of Waipa's website page for consumers that wish to seek more information.

Public notices would be promulgated through the;

- Cambridge Edition      Cambridge.Editor@wrcn.co.nz
- Te Awamutu Courier      Editor@TeAwamutuCourier.co.nz  
Alan.Price@TeAwamutuCourier.co.nz
- Waitomo Times      Reception@WaitomoNews.co.nz
- Waikato Times      News@WaikatoTimes.co.nz
- Your Cambridge News      YourNews@Xtra.co.nz
- Radio stations via The Radio Network and Media Works (email all contacts)  
WaikatoNews@RadioNetwork.co.nz      STolan@MediaWorks.co.nz  
KayHale@RadioNetwork.co.nz      KMadams@MediaWorks.co.nz  
CraigHobbs@RadioNetwork.co.nz      JRatray@MediaWorks.co.nz  
DGrove@MediaWorks.co.nz

## **13.2 Waipa Website**

Waipa will set up a dedicated website page which will show the rolling outage timetable.

## **13.3 Retailer Notification**

Waipa will provide all Electricity Retailers the feeder rolling outage timetable and a schedule showing which feeder each ICP is connected to.

Waipa will endeavour to provide 7 days notice of all rolling outage plans, generally publishing and issuing notifications on a Monday to apply from the following Monday.

## **14.0 Communication with System Operator**

All communications with the System Operator will be between the Control Centre and Transpower's Regional Operating Centre (North) using Transpower's telephone or normal communication systems.

Prior to notifying and implementing a rolling outage plan, Waipa will consult with the System Operator Security Coordinator to establish a process for shedding and restoration, which may include a MW load cap to operate under during restoration phases. Load shedding and restoration shall be no more than one feeder per GXP per 2.5 minutes per GXP unless otherwise agreed with the Network Asset Manager.

## **15.0 Grid Emergency during a Developing Event**

If the System Operator declares a Grid Emergency during a Developing Event, the Grid Emergency will take priority.

As water heating load is not intended to be used to reduce load in a Developing Event, Waipa would have water heating load available for load reduction when required for the Grid Emergency. Once this load is shed, the System Operator will be advised. If more shedding is required the System Operator will instruct Transpower to disconnect load as per the list of emergency load shedding feeders in Clause 8.3.5 of this POP.

After the Grid Emergency is cancelled by the System Operator the rolling outages pattern will resume.

## **16.0 Rolling Outages Strategy and Methodology**

The Network Asset Manager will manage the overall strategy of Waipa's rolling outages which will include reviewing weekly targets and preparing plans for weekly rolling outages based on savings required.

Waipa's methodology (subject to percentage of energy savings requested by the EC) comprises;

- Classifying each of its feeders into rural, residential and commercial (excluding Fonterra),
- Prioritising rolling outages on rural feeders then residential feeders and lastly commercial feeders,
- Predetermining planned outage times,
- Maintaining AUFLS obligations,
- Load switching constraints, and
- Produce rolling outage plan.

#### Feeder Classification;

- Feeders classed as rural in Te Awamutu are - Kawhia, Kiokio/Waikeria, Pirongia, Pukeatua, Paterangi, Kihikihi, Mystery Creek, Ohaupo and Pokuru,
- Feeders classed as rural in Cambridge are - Kaipaki, Tamahere, French Pass and Roto-o-rangi,
- Feeders classed as residential in Te Awamutu are - Te Awamutu West and Hairini,
- Feeders classed as residential in Cambridge are - Leamington, Cambridge North and Cambridge East,
- Te Awamutu's commercial feeder is Te Awamutu East, and
- Cambridge's commercial feeder is Cambridge Town.

#### Prioritising Rolling Outages;

- Predominantly rural and residential feeders will be included in rolling outages prior to commercial feeders. Commercial feeders will be added if required savings levels rise to the point where this is necessary.

#### Predetermining Planned Outage Times;

- To assist contingency planning for local consumers and businesses, where possible Cambridge outages will occur from 8am till midday, while Te Awamutu outages will occur from midday till 4pm,
- Where planned outages need to be longer than four hours to achieve the energy saving requested by the EC, Waipa will endeavour to programme the outages during daylight hours, between 8am and 4pm.
- Fonterra have dedicated feeders at Cambridge GXP and Te Awamutu GXP. Waipa will endeavour to schedule Fonterra's Hautapu and Te Awamutu dairy factory site outages at separate times.

#### Maintaining AUFLS Obligations;

- The EGRs (Part C Section III) require that the level of AUFLS at all times, including during rolling outages, needs to be maintained,
- To achieve this Waipa will request Transpower (as owner and operator of the AUFLS relays) to arm additional feeders as soon as rolling outages are planned to supplement the AUFLS load and exclude these from the rolling outage plan.
- Rolling outages will only be applied to active AUFLS feeders to the extent that it is possible to continue to meet AUFLS obligations.

#### Load Switching Constraints;

- Unless advised otherwise by the System Operator, the rolling outages plan must provide sufficient time for switching of load to ensure that Waipa's load does not increase or decrease by more than 25MW in any 5 minute period as stipulated by the EC. The System Operator carrying out switching are to monitor their activities in relation to this limit.
- The Control Centre will ensure that load shedding and restoration shall be no more than one feeder per GXP per 2.5 minutes unless otherwise agreed with the Network Asset Manager.
- If Waipa is unable to meet the load disconnection/restoration ramp rates for a valid operational reason, or if Waipa predicts there is likely to be a material departure (greater than 20%) from the previously provided half hourly GXP load forecast / load

profile, then Waipa will advise the System Operator to ensure that real time security issues can be managed.

Produce rolling outage plan;

- Having established the week ahead rolling outage plan and despite significant uncertainty in predicting consumer behaviour during these types of events, Waipa will endeavour to produce a rolling week ahead half hourly load prediction for each GXP provided on a daily basis. This will be updated daily to reflect any adjustments to Waipa's plan and forwarded to the System Operator in the format outlined below.

Date: (table for each of the next 7 days)		
Trading period	Cambridge GXP	Te Awamutu GXP
1	MW load	MW load
2	MW load	MW load
↓	MW load	MW load
48	MW load	MW load

## 16.1 Indicative Rolling Outage Plans

Using the methodology outlined in Clause 16.0 above, Waipa's indicative plans for 5% - 25% energy savings are;

5% Savings Schedule			
Group	Cuts per week	Cut Duration (h)	Weekly Savings (MWh)
Rural	4	3.5	364
Residential	0	0	0
Commercial	0	0	0
			<b>364</b>
Average weekly winter volume			6,715
Estimated percentage savings			5.43%

10% Savings Schedule			
Group	Cuts per week	Cut Duration (h)	Weekly Savings (MWh)
Rural	5	4	522
Residential	4	4	143
Commercial	0	0	0
			<b>665</b>
Average weekly winter volume			6,715
Estimated percentage savings			9.9%

15% Savings Schedule			
Group	Cuts per week	Cut Duration (h)	Weekly Savings (MWh)
Rural	7	4	711
Residential	7	4	330
Commercial	0	0	0
			<b>1,041</b>
Average weekly winter volume			6,715
Estimated percentage savings			15.5%

20% Savings Schedule			
Group	Cuts per week	Cut Duration (h)	Weekly Savings (MWh)
Rural	7	4	711
Residential	4	4	470
Commercial	3	8	169
			<b>1,350</b>
Average weekly winter volume			6,715
Estimated percentage savings			20.1%

25% Savings Schedule			
Group	Cuts per week	Cut Duration (h)	Weekly Savings (MWh)
Rural	6	4x4h & 2x8h	831
Residential	6	8h	563
Commercial	6	8h	282
			<b>1,676</b>
Average weekly winter volume			6,715
Estimated percentage savings			24.9%

## **17.0 Target Monitoring**

The Financial Controller will be responsible for daily and weekly reporting of consumption relative to target levels to the System Operator for operational purposes, and, to the EC for assessing compliance using Waipa's data sources.

To avoid discrepancy over the accuracy of different data sources, the EC (in conjunction with the System Operator) will reconcile actual demand versus the target using actual market information not available to Waipa during these events.

For load shedding to a weekly target, Waipa's Financial Controller will monitor the EC report on Waipa's savings against target and in conjunction with the Network Asset Manager, review future load shedding to increase or decrease the amount of rolling outages to enable the weekly target to be met.

In the case of daily or real time limits where the EC reporting will be too slow for real time action to be taken, the Network Asset Manager in conjunction with the Financial Controller will monitor Waipa's savings and adjust accordingly in the timeframe required. These savings will be calculated using GXP loads measured by our SCADA system and compared with the targets supplied by the System Operator.

## **18.0 Log of Rolling Outages**

The Control Centre will enter in the Rolling Outage Log, times of disconnection and reconnection of all feeder interruptions. The log sheet to be used by the Control Centre is shown in Appendix A.

## **19.0 Contingent Events**

If any unplanned event outside of this POP occurs that will alter planned rolling outages, the Control Centre will be responsible for all decisions. Where possible, any changes to the planned timetable should be published on Waipa's website and communicated to all Electricity Retailers.

**20.0 Appendix A – Rolling Outage Log**

**GXP** \_\_\_\_\_ **DATE** \_\_\_ / \_\_\_ / \_\_\_

**TOTAL MW OFF** \_\_\_\_\_ **ON** \_\_\_\_\_

<b>FEEDER NAME</b>	<b>CIRCUIT BREAKER #</b>	<b>TIME OPENED</b>	<b>TIME CLOSED</b>	<b>INITIAL</b>



## 21.0 Appendix B – Rolling Outage Public Notice (Draft)

Please read – your power supply may be affected

### Electricity Supply Interruptions

Waipa Networks Ltd is required to reduce electricity consumption with rolling power outages across Cambridge, Te Awamutu and surrounding rural areas to meet a (5% or 10% or 15% or 20% or 25% delete amounts which do not apply) energy savings target set by the Electricity Commission in response to the current energy crisis.

Voluntary savings have already helped to reduce the impact of rolling outages, and further savings may allow Waipa Networks to reduce these planned cuts further.

Outages will occur within the time periods shown below. Wherever possible, Waipa Networks will delay cuts and restore power early, **so please treat all lines as live.**

Waipa Networks has prioritised the feeders that will be turned off to minimise the inevitable disruption and cost to the community.

To find out the feeder for your connection, you can call your electricity retailer.

#### YOUR SAFETY AND PROTECTION

It is important to ensure you keep safe around electricity, even when it is turned off.

- Power may be restored at any time.
- Please ensure all appliances are turned off during power cuts, particularly ovens and cook tops.
- To prevent damage to computers and other electrical equipment please ensure that you turn the switch off at the wall prior to outages.

**Is your health reliant on power?** If your health may be affected by these outages you need to make alternative arrangements, or contact your health care provider for assistance. Please note that telephones that rely on a mains supply may not operate during outages, so plan in advance.

All other electricity distribution networks are likely to have similar outages. If you are travelling, some traffic lights may not be working. Avoid using lifts during these power restrictions.

Feeder Area	Monday 4 July 2011	Tuesday 5 July 2011	Wednesday 6 July 2011	Thursday 7 July 2011	Friday 8 July 2011	Saturday 9 July 2011
Kaipaki Tamahere	8am-12pm		8am-12pm		8am-12pm	
French Pass Roto-O-Rangi		8am-12pm		8am-12pm		8am-12pm
Kawhia Kiokio Waikeria Pirongia Pukeatua Paterangi	12pm-4pm		12pm-4pm		12pm-4pm	
Kihikihi Mystery Creek Ohaupo Pokuru		12pm-4pm		12pm-4pm		12pm-4pm

(Note: only general areas are listed, some nearby areas will be affected)

Consumers on feeders other than those listed are not scheduled for rolling outages in this period.