18

2001

2000

1999

1998

PERFORMANCE MEASURES Disclosure of financial performance measures and efficiency performance measures under regulation 15 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000. 1. Financial performance measures 7.28% Return on funds 8.61% 5.94% 6.52% Return on equity 5.27% 4.75% 4.76% 4.92% 10.44% 4.58% 6.84% Return on investment 5.02% 2. Efficiency performance measures: (a) Direct line costs per kilometre \$793 \$912 \$842 \$648 \$1,387,316 Direct Expenditure \$1,586,594 \$1,212,783 \$1,693,385 System Length 1,749 1,885 1,871 1,856 (b) Indirect line costs per electricity customer \$54 \$52 \$66 \$58 \$1,086,717 \$1,022,052 \$1,302,298 \$1,150,773 Indirect Expenditure Total consumers 20,050 19,824 19,612 19,872 Disclosure of energy delivery efficiency performance measures under regulation 21 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000. 1. Energy Delivery efficiency performance measures: (a) Load factor (=a/b*c*100) 61.45 62.18 60.33 61.77 a = kWh of electricity entering system 301,138,681 295,531,204 289,056,437 289,860,017 b = Maximum demand 55,290 55,766 53,416 53,850 c = Total number of hours in year 8,760 8,784 8,760 8,760 (b) Loss ratio (=a/b*100) 6.69 6.31 6.39 6.15 a = losses in electricity in kWh 19,242,151 19,769,798 17,776,971 18,290,167 b = kWh of electricity entering system 301,138,681 295,531,204 289,056,437 289,860,017 (c) Capacity utilisation (=a/b*100) 35.41 37.29 36.20 33.16 a = Maximum demand 55,290 55,766 53,416 53,850

156,163

149,534

147,549

162,374

b = Transformer Capacity

		2001	2000	1999	1998		
2. \$	Statistics						
(a)	System Length						
	Circuit Kilometres >11kV	0	0	0	0		
	Circuit Kilometres 11kV	1,314	1,353	1,346	1,334		
	Circuit Kilometres 400V	435	532	525	522		
	Total	1,749	1,885	1,871	1,856		
(b)	System Length - Overhead						
()					•		
	Circuit Kilometres >11kV	0	0	0	0		
	Circuit Kilometres 11kV Circuit Kilometres 400V	1,283 360	1,309 402	1,304 400	1,293 403		
	Official Michigan 400 V						
	Total Overhead	1,643	1,711	1,704	1,696		
(c)	System Length - Underground						
	Circuit Kilometres >11kV	0	0	0	0		
	Circuit Kilometres 11kV	31	44	42	41		
	Circuit Kilometres 400V	75	130	125	119		
	Total Underground	106	174	167	160		
(d)	Transformer Capacity (In Kilovolt Amperes)	156,163	149,534	147,549	162,374		
(e)	Maximum Demand	55,290	55,766	53,416	53,850		
(f)	Total electricity supplied from the system after losses (in Kilowatt Hours)	281,896,530	275,761,406	271,279,466	271,569,850		
(g)	Electricity conveyed for each retailer including losses.						
	Retailer 1	228,261,973	233,114,409	233.540.531 *	247,753,838 *		
	Retailer 2	4,331,575	2,270,947	17,224,124 *			
	Retailer 3	2,555,276	2,001,871	1,001,773 *			
	Retailer 4	58,108,178	57,031,511	37,290,009 *			
	Retailer 5	154,327	19,249				
	Retailer 6	1,250,349	249,926				
	Retailer 7 Retailer 8	2,609,891 3,867,112	434,399 408,892				
				000 050 407	000 000 047		
	* Restated to include losses.	301,138,681	295,531,204	289,056,437	289,860,017		
(h)	Total Customers	20,050	19,824	19,612	19,872		

		2001	2000	1999	1998
Disclosure of reliability performance measures under regulation 22 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.					
1	Total number of interruptions				
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera	0 140 109 1	0 223 107 2 0	0 217 149 0 0	0 249 117 1 0
	Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0 6 0 0	0 0 0 0	0	0
	Total	256	332	366	367
2	Interruption targets for 2001 / 2002 Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	150 90			
3	Average interruption targets for 2001 / 2002 to Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	2005 / 2006 ye 150 86	ears		
4	Porportion of Class C interruptions not restored	d within: (=a/b	*100)		
	3 Hours a = number of interruptions restored within 3 b = Total number of Class C interruptions	18% 20 109	18% 19 107	17% 25 149	
	24 Hours a = number of interruptions restored within 2 b = Total number of Class C interruptions	0% 0 109	0% 0 107	0% 0 149	
5 (a)	The total number of faults per 100 circuit kilometres of prescribed voltage electric line				
	11kV	8.30	7.91	11.07	8.77
(b)	Target for 2001 / 2002 year				
	11kV	6.85			
(c)	Average Target for 2001 / 2002 to 2005 / 2006 years				
	11kV	6.54			
6	The total number of faults per 100 circuit kilometres of underground prescribed voltage electric line				
	11kV	3.23	2.27	0.00	0.00
7	The total number of faults per 100 circuit kilometres of overhead prescribed voltage electric line				
	11kV	8.42	8.10	11.43	9.05

		2001	2000	1999	1998
8	The SAIDI for the total number of interruption	280.18	300.44	242.23	255.21
9	SAIDI targets for 2001 / 2002				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	95.00 174.00			
10	Average SAIDI target for 2001 / 2002 to 2005 /	2006 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	95.00 143.20			
11	The SAIDI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.00 93.97 151.68 26.90 0.00 0.00 7.63 0.00 0.00	0.00 94.14 199.49 6.81 0.00 0.00 0.00 0.00	0.00 80.81 161.42 0.00 0.00 0.00	0.00 99.97 153.62 1.62 0.00 0.00
12	The SAIFI for the total number of interruptior	4.05	3.99	3.24	3.39
13	SAIFI targets for 2001 / 2002				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.45 3.45			
14	Average SAIFI target for 2001 / 2002 to 2005 / 2006 years				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.45 3.19			
15	The SAIFI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.00 0.44 2.85 0.58 0.00 0.00 0.18 0.00 0.00	0.00 0.63 2.22 1.14 0.00 0.00 0.00 0.00	0.00 0.58 2.66 0.00 0.00 0.00	0.00 0.61 2.24 0.54 0.00 0.00

		2001	2000	1999	1998
16	The CAIDI for the total number of interruption	69	75	75	75
17	CAIDI targets for 2001 / 2002				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	211 50			
18 Average CAIDI Target for 2001 / 2002 to 2005 / 2006 years					
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	211 45			
19	The CAIDI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks	0 215	0 150	0 140	0 163
	Class C - Unplanned - by Waipa Networks	53	90	61	69
	Class D - Unplanned - by Transpower	46	6	0	3
	Class E - Unplanned - by Line Owner genera	0	0	0	0
	Class F - Unplanned - by other generation	0	0	0	0
	Class G - Unplanned - by another line owner	42	0		
	Class H - Planned - by another line owner	0	0		
	Class I - Any other loss of supply	0	0	0	0