## **REPORT FS1: REGULATORY PROFIT STATEMENT**

	Electricity Distribution Business	: Waipa Net	works
_		For Year Ended	2010
Incom	3		
			(\$000)
	Net Line Charge Revenue Received	15,487	
plus	Discretionary Discounts and Customer Rebates	3,779	
	Gross Line Charge Income		19,266
	Capital Contributions	1,180	
nlus	Net Value of Vested Assets	37	
pido	Total Capital Contributions and Vested Assets	les es es es estados —	1,217
	AC Loss Rental Rebates Received	411	
less	AC Loss Rental Rebates Passed On	411	
	Net AC loss rental income (deficit)		0
	Other Income	75	
		10	75
	Total regulatory income		20,558
Expen	Ses		
	Transmission Charges - Payments to Transpower	5,462	
plus	Avoided Transmission Charges - payments to parties other than Transpower  Total Transmission Costs		5,462
	Total Halisillission Costs		5,462
	Operational Expenditure:		
	General Management, Administration and Overheads	1,468	
	System Management and Operations	927	
	Routine and Preventative Maintenance	1,915	
	Refurbishment and Renewal Maintenance	149	
	Fault and Emergency Maintenance Pass-through Costs	448	
	Other	147	
	Total Operational Expenditure		5,055
Opera	ional earnings		10,041
	Regulator Despeciation of Contact Fined Association 1	0.100	
nlun	Regulatory Depreciation of System Fixed Assets (incl. value of assets decommissioned)	3,168	
pius	Depreciation of Non-System Fixed Assets (incl. value of assets decommissioned)	94	2.000
	Total Regulatory Depreciation		3,262
Earnin	gs before interest and tax (EBIT)	_	6,779
	go action and tax (EDIT)		0,113
less	Regulatory Tax Allowance		407
1033	Togulatory rax Allowalist		407
plus	Indexed Revaluation (of System Fixed Assets)		1,566
plus	Revaluations of Non-System Fixed Assets		- 8
		<u> </u>	
**************************************	tory profit / loss (pre-financing and distributions)		7,939

## **REPORT FS1: REGULATORY PROFIT STATEMENT (cont)**

## **Notes to Regulatory Profit Statement**

69 70 71 72	FS1a: Discretionary Discounts: Customer Rebates and other line charge adjustments Customer Rebates Line Charge Holidays and other Discretionary Discounts Total Discretionary Discounts and Customer Rebates	(\$000) 3,779 3,779			
75	FS1b: Related party expenditure - summary	(\$000)			
76	Avoided Transmission Charges				
77	Operational Expenditure	2,840			
78	Subvention Payment Other related party expenditure	2.502			
79 80	Total Related Party Expenditure	3,563			
81					
82	N.B.: The additional Related Party information that is required to be disclosed in accordance with Section 3 of the Information Disclosure Handbook is to be disclosed by way of a separate note to this Schedule and forms part of this Schedule.				
84					
87 88	FS1c: Operational Expenditure notes	(\$000)			
89	Merger and Acquisition Expenses				
90	Merger and Acquisition Expenses (not to be included in Operational Expenditure)				
91					
92	Material items (if greater than 10% of the Operational Expenditure line item)				
93	Material item amount 1	44 Notes to be provided separately			
94	within expenditure category:	Pass-through Costs			
95					
96	Material item amount 2	57 Notes to be provided separately			
97	within expenditure category:	Pass-through Costs			
98					
99	Material item amount 3	45 Notes to be provided separately			
100	within expenditure category:	Pass-through Costs			
102 103	(further disclosures to be provided on separate page if required)				
106 107	FS1d: Vested Assets  Consideration Paid for Vested Assets	(\$000)			
110	FS1e: Reclassified items in Operational Expenditure	(\$000)			
111	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected li				
112	Previous classification:	Select one			
113	New classification:	Select one			
114					
115		(\$000)			
116	Value of items which have been reclassified since previous disclosure (if greater than 10% of any affected line item)				
117	Previous classification:	Select one			
118	New classification:	Select one			
119 120		(\$000)			
120	Value of items which have been reclassified since provious displacans (if greater than 100/ of any official displacans)	(\$000)			
122					
123	Previous classification:  New classification:	Select one			
123	rem dasalidation,	Select one			
431.8	to be repeated as required for multiple reclassifications				

## **REPORT FS1: REGULATORY PROFIT STATEMENT (cont)**

Waipa Networks Electricity Distribution Business: ref For Year Ended FS1b: Related party expenditure - summary At balance date, the Waipa Networks Trust held 100 per cent of the shares in Waipa Networks All related party transactions in the accounts of Waipa Networks have been conducted on a commercial and arms length basis. The contracting department of Waipa Networks has provided the following services, for the year ended 31 March 2010 (\$000)(\$000)Construction of subtransmission assets Construction of zone substations Construction of distribution lines & cables 1,150 Construction of medium voltage switchgear Construction of distribution transformers 1,127 Construction of distribution substations Construction of low voltage lines and cables Construction of other system fixed assets Maintenance of assets 2,799 2,357 Consumer connections and reconnections Other services The following transactions occurred between the line business and other business. Sale of Assets to Other at Book Value Distribution of cash to Other Interest paid to Other The line business has a loan from the other business. The amount outstanding at balance date was \$9,800,000 (2009 \$9,800,000). At year end there were no other outstanding balances for related parties (2009 Nil). No related party debt has been written off or forgiven during 2010 or 2009. No provision has been made in the accounts for payment of a final dividend to the Waipa Networks Trust. (2009 Nil). No Interim dividends have been paid (2009 Nil). For Year Ended FS1c: Operational Expenditure notes (\$000)Material items (if greater than 10% of the Operational Expenditure line item) Commerce Commission within expenditure category: 30% Pass-through Costs Local Authority Rates within expenditure category: 39% Pass-through Costs **Electricity Commission** within expenditure category: 31% Pass-through Costs