

**Part 4: Transitional Provisions**

		Electricity Distribution Business: <b>Waipa Networks</b>			
		For Year Ended <b>2009</b>			
ref		2009	2008	2007	2006
5					
6					
7					
8	<i>Disclosure of efficiency performance measures.</i>				
9					
10	(a) Direct line costs per kilometre	\$1,492	\$1,249	\$1,392	\$1,370
11					
12	Direct Expenditure	3,101,375	2,526,777	2,757,684	2,679,050
13	System Length	2,078	2,023	1,981	1,955
14					
15					
16	(b) Indirect line costs per electricity customer	\$68	\$63	\$62	\$65
17					
18	Indirect Expenditure	1,548,888	1,419,803	1,368,659	1,400,027
19	Total consumers	22,801	22,464	22,006	21,538
20					
21	<i>Statistics</i>				
22					
23	(a) System Length				
24					
25	Circuit Kilometres >11kV	-	-	-	-
26	Circuit Kilometres 11kV	1,325	1,312	1,304	1,294
27	Circuit Kilometres 400V	753	711	677	661
28					
29	Total	2,078	2,023	1,981	1,955
30					
31					
32	(b) System Length - Overhead				
33					
34	Circuit Kilometres >11kV	-	-	-	-
35	Circuit Kilometres 11kV	1,226	1,226	1,230	1,228
36	Circuit Kilometres 400V	521	505	497	495
37					
38	Total Overhead	1,747	1,731	1,727	1,723
39					
40					
41	(c) System Length - Underground				
42					
43	Circuit Kilometres >11kV	-	-	-	-
44	Circuit Kilometres 11kV	99	87	74	66
45	Circuit Kilometres 400V	231	206	180	166
46					
47	Total Underground	331	292	254	232
48					
49					
50	(d) Transformer Capacity (In Kilovolt Amperes)	200,344	194,704	186,777	184,434
51					
52	(e) Total Customers	22,801	22,464	22,006	21,538
53					
54					
55					