## **REPORT MP1: NETWORK INFORMATION**

(Separate report required for each Non-Contiguous Network)

			Electricity Distr	ribution Business:	Waipa Net	works
	#764 500				For Year Ended:	2009
	Network Name:	Total Business		(enter "Total Busines.	s" or name of network)	E viie
	Disclosure:	Annual Disclosure - Requirem	nent 6(1)			
Clean	it I coath by Operating Line	Voltage (at year and)				
Circu	it Length by Operating Line	voltage (at year end)	Overhead (km)	Underground (km)	Total (km)	
	> 66kV					
	50kV & 66kV					
	33kV SWER (all SWER voltages)			ESTREACH IN	:-	
	22kV (other than SWER)			THE COURSE SECONDARY		
	6.6kV to 11kV (inclusive - other than	n SWER)	1,226	99	1,325	
	Low Voltage (< 1kV) Total circuit length (for Supply)		509 1,735	223 323	732 2,058	
	Total circuit length (for Supply)		1,735	323	2,036	*
	Dedicated Street Lighting Circuit	Length	73	53	125	
	nead Circuit Length by Terra	ain (at year end)	(km)	(%)		
	Urban (only) Rural (only)		220	13%		
	Remote (only)		1,434	83% 0%		
	Rugged (only)			0%		
	Rural & rugged (only)		81	5%	THE REPORT OF	
	Remote & rugged (only) Unallocated overhead lines			0%		Allen
	Total overhead length		1,735	0% 100%		
			No. of the last the l	SE STORY		E ( B )
NEW Y						S. L. (0)
	sformer capacity (at year er			A STATE OF THE STA		Previous
	Distribution Transformer Capacity (I			200	COMPANY AND ADDRESS.	
	Distribution Transformer Capacity (I Total Distribution Transformer Ca	# 8 THE PROPERTY OF THE PROPER			MVA (to MP2)	
	Total Distribution Transformer Ca	apacity			WAY (10 IMF 2)	65539281
OP U	Zone Substation Transformer Capa	city			MVA	(0.000.000.000)
Sveto	m Fixed Assets age (at yea	r and)				
THE OWNER WAS	Average Age of System Fixed Asse			21	Years	
	Average Expected Total Life of Syst				Years	
	Average Age as a Proportion of Ave			42%		
	Estimated Proportion of Assets (by	Replacement Cost) within 10 years of Tot	al Life	14%	%	
				Maximum		
Electi	icity demand			coincident	Non-coincident	
Electi	icity demand				Non-coincident Sum of maximum demands (MW)	
	GXP Demand			coincident system demand (MW) 59	Sum of maximum	
plus	GXP Demand Embedded Generation Output at H\	√ and Above		coincident system demand (MW) 59 2	Sum of maximum demands (MW)	
plus	GXP Demand Embedded Generation Output at H\ Maximum System Demand			coincident system demand (MW) 59 2 61	Sum of maximum demands (MW)	
plus less	GXP Demand Embedded Generation Output at H\	at HV and Above		coincident system demand (MW) 59 2	Sum of maximum demands (MW)	
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