			2002	2001	2000	1999
18	PERFO	ORMANCE MEASURES				
	Disclosure of financial performance measures and efficiency performance measures under regulation 15 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.					
	1. F	Financial performance measures				
	(a)	Return on funds	3.25%	8.61%	7.28%	5.94%
	(b)	Return on equity	1.06%	5.27%	4.75%	4.76%
	(c)	Return on investment	2.02%	10.44%	4.58%	6.84%
	2. E	Efficiency performance measures:				
	(a)	Direct line costs per kilometre	\$821	\$793	\$842	\$648
		Direct Expenditure System Length	\$1,448,878 1,764	\$1,387,316 1,749	\$1,586,594 1,885	\$1,212,783 1,871
	(b)	Indirect line costs per electricity customer	\$54	\$54	\$52	\$66
		Indirect Expenditure Total consumers	\$1,093,645 20,293	\$1,086,717 20,050	\$1,022,052 19,824	\$1,302,298 19,612

Disclosure of energy delivery efficiency performance measures under regulation 21 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.

1. Energy Delivery efficiency performance measures:

(a)	Load factor (=a/b*c*100)	65.08	62.18	60.33	61.77
	a = kWh of electricity entering system	316,475,163	301,138,681	295,531,204	289,056,437
	b = Maximum demand	55,514	55,290	55,766	53,416
	c = Total number of hours in year	8,760	8,760	8,784	8,760
(b)	Loss ratio (=a/b*100)	6.16	6.39	6.69	6.15
	a = losses in electricity in kWh	19,482,179	19,242,151	19,769,798	17,776,971
	b = kWh of electricity entering system	316,475,163	301,138,681	295,531,204	289,056,437
(c)	Capacity utilisation (=a/b*100)	34.63	35.41	37.29	36.20
	a = Maximum demand	55,514	55,290	55,766	53,416
	b = Transformer Capacity	160,298	156,163	149,534	147,549

		2002	2001	2000	1999		
2. Statistics							
(a)	System Length						
	Circuit Kilometres >11kV Circuit Kilometres 11kV Circuit Kilometres 400V	0 1,324 440	0 1,314 435	0 1,353 532	0 1,346 525		
	Total	1,764	1,749	1,885	1,871		
(b)	System Length - Overhead						
	Circuit Kilometres >11kV Circuit Kilometres 11kV Circuit Kilometres 400V Total Overhead	0 1,289 361 	0 1,283 360 <u>1,643</u>	0 1,309 402 <u>1,711</u>	0 1,304 400 <u>1,704</u>		
(c)	System Length - Underground						
	Circuit Kilometres >11kV Circuit Kilometres 11kV Circuit Kilometres 400V	0 35 79	0 31 75	0 44 130	0 42 125		
	Total Underground	114	106	174	167		
(d)	Transformer Capacity (In Kilovolt Amperes)	160,298	156,163	149,534	147,549		
(e)	Maximum Demand	55,514	55,290	55,766	53,416		
(f)	Total electricity entering the system before losses (in Kilowatt Hours) * Restated to include losses.	316,475,163	301,138,681 *	295,531,204 *	289,056,437		
(g)	Electricity conveyed from the system after losses for each retailer.						
	Retailer 1 Retailer 2 Retailer 3 Retailer 4 Retailer 5 Retailer 6 Retailer 7 Retailer 8	201,086,687 6,999,505 0 65,328,222 242,002 1,966,284 8,252,342 13,117,942	211,372,913 * 4,003,304 * 2,361,623 * 56,868,568 * 148,391 * 1,155,591 * 2,412,099 * 3,574,041 *	1,850,158 * 55,857,859 * 18,509 * 230,985 *	16,773,858 925,853 36,565,851		
	* Restated to exclude losses.	296,992,984	281,896,530	275,761,406	271,279,466		
(h)	Total Customers	20,293	20,050	19,824	19,612		

		2002	2001	2000	1999	
Disclosure of reliability performance measures under regulation 22 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.						
1	Total number of interruptions					
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0 149 103 1 0 0 2 0 0	0 140 109 1 0 0 6 0 0	0 223 107 2 0 0 0 0 0 0 0	0 217 149 0 0 0	
	Total	255	256	332	366	
2	Interruption targets for 2002 / 2003 Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	150 90				
3	Average interruption targets for 2002 / 2003 to Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	2006 / 2007 ye 150 86	ears			
4	Proportion of Class C interruptions not restored	d within: (=a/b	*100)			
	 3 Hours a = number of interruptions restored within 3 b = Total number of Class C interruptions 24 Hours a = number of interruptions restored within 2- 	30% 31 103 0% 0	18% 20 109 0% 0	18% 19 107 0% 0	17% 25 149 0% 0	
	b = Total number of Class C interruptions	103	109	107	149	
5 (a)	The total number of faults per 100 circuit kilome	etres of prescri	bed voltage ele	ctric line		
	11kV	7.78	8.30	7.91	11.07	
(b)	Target for 2002 / 2003 year					
	11kV	6.80				
(c)	Average Target for 2002 / 2003 to 2006 / 2007	years				
	11kV	6.50				
6	The total number of faults per 100 circuit kilometres of underground prescribed voltage electric line					
	11kV	0.00	3.23	2.27	0.00	
7	The total number of faults per 100 circuit kilome electric line	etres of overhe	ad prescribed v	oltage		
	11kV	7.99	8.42	8.10	11.43	

		2002	2001	2000	1999	
8	The SAIDI for the total number of interruptior	374.96	280.18	300.44	242.23	
9	SAIDI targets for 2002 / 2003					
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	95.00 158.00				
10	Average SAIDI target for 2002 / 2003 to 2006 /	2007 years				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	95.00 128.60				
11	The SAIDI for the total number of interruptions	within each int	erruption class			
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	$\begin{array}{c} 0.00 \\ 150.46 \\ 198.80 \\ 20.17 \\ 0.00 \\ 0.00 \\ 5.53 \\ 0.00 \\ 0.00 \end{array}$	0.00 93.97 151.68 26.90 0.00 0.00 7.63 0.00 0.00	$\begin{array}{c} 0.00\\ 94.14\\ 199.49\\ 6.81\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\end{array}$	0.00 80.81 161.42 0.00 0.00 0.00	
12	The SAIFI for the total number of interruption	3.88	4.05	3.99	3.24	
13	SAIFI targets for 2002 / 2003					
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.65 3.15				
14	Average SAIFI target for 2002 / 2003 to 2006 /	2007 years				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.65 2.95				
15	The SAIFI for the total number of interruptions within each interruption class					
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.00 0.62 2.62 0.58 0.00 0.00 0.06 0.00 0.00	0.00 0.44 2.85 0.58 0.00 0.00 0.18 0.00 0.00	0.00 0.63 2.22 1.14 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.58 2.66 0.00 0.00 0.00 0.00	

		2002	2001	2000	1999
16	The CAIDI for the total number of interruption	97	69	75	75
17	CAIDI targets for 2002 / 2003				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	146 50			
18	Average CAIDI Target for 2002 / 2003 to 2006	[/] 2007 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	146 43			
19	The CAIDI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0 245 76 35 0 0 92 0 0	0 215 53 46 0 0 42 0 0	0 150 90 6 0 0 0 0 0	0 140 61 0 0 0